



TEST REPORT

SCOPE: EMISSIONS, EFFICIENCY AND OUTPUT

FUEL: PELLET

TEST STANDARD: EPA

MODEL: ECO-65 PELLET STOVE

Notice to reader: Our Eco-65 pellet stove was tested as part of our Series 65 engine. Therefore, the Series 65 is referenced throughout the attached test report.

TEST REPORT



REPORT NUMBER: 101628179MTL-001
REPORT DATE: June 27, 2014

EVALUATION CENTER

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RENDERED TO

Stove Builder International Inc
250 Rue de Copenhague
St-Augustin-de-Desmaures, QC
G3A 2H3

PRODUCT EVALUATED:

Series 65 Pellet Stove

Report of Series 65 Pellet stoves for compliance as an “Affected Facility” with the applicable requirements of the following criteria: EPA Method 28 “Certification and Auditing of Wood Heaters” and EPA Method 5G “Determination of Particulate Matter Emissions from Wood Heaters”.

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I. INTRODUCTION

Intertek Testing Services NA (Intertek) has conducted testing for Stove Builder International Inc, on Series 65 Pellet Stove, to evaluate all applicable performance requirements included in EPA Method 28 "Certification and auditing of wood heaters" and Method 5G "Determination of particulate matter emissions from wood heaters."

I.A PURPOSE OF TEST

The test was conducted to determine if the unit is in accordance with U.S EPA requirements under 40 CFR 60 SUBPART AAA, NSPS for Residential Wood Heaters. This evaluation was conducted from May 20, 2014 to May 22, 2014.

I.B LABORATORY

The test on the Series 65 Pellet Stove was conducted at the SBI Laboratory located at 250 Rue de Copenague, St-Augustin-de-Desmaures QC. G3A 2H3. The laboratory's elevation is 213 feet above sea level. The test was conducted by Claude Pelland, P.Eng.

I.C DESCRIPTION OF UNIT

The Series 65 is a freestanding and automatically fed Pellet Stove constructed of carbon HR and CR steel . The outer dimensions are 33 3/8-inches deep, 40 15/16-inches high, and 24 5/8-inches wide. The unit has a front door with a viewing glass and a hopper to store the pellet.

(See product drawings.). See also components description in Appendix H.

The Series 65 comprises Model "Eco-65", "Euromax", "Osburn 7000" which all suffer minor aesthetic differences.

Proprietary drawings and manufacturing methods are on file at Intertek in Lachine, Quebec.

Tests were conducted using the Euromax unit as a reference representative of the series 65.

I.D REPORT ORGANIZATION

This report includes summaries of all data necessary to determine compliance with the regulations. Raw data, calibration records, intermediate calculations, drawings, specifications and other supporting information are contained in appendices to this report.

II. SUMMARY

II.A PRETEST INFORMATION

A sample was submitted to Intertek directly from the client. The sample was not independently selected for testing. The test unit was handed to the Intertek representative at SBI laboratory located in St-Augustin-de-Desmaures, Quebec on May 20, 2014. The unit was inspected upon presentation on testing site and found to be in good condition. The unit was set up following the manufacturer's instructions without difficulty.

Following assembly, the unit was placed on the test stand and instrumented with thermocouples in the specified locations. Prior to beginning the emissions tests program, the unit was operated for a minimum of 10 hours at high-to-medium burn rates to break-in the stove. The unit was found to be operating satisfactory during this break-in. The 10 plus hours of pre-burning were conducted during several consecutive R & D runs performed by the manufacturer immediately preceding the dates of the testing reflected in this report. The fuel used for the break-in process was wood pellet of premium grade made by LG inc. Proofs of burning are reproduced in appendix C of this report.

Following the pre-burn break-in process the unit was allowed to cool. The unit's chimney system and laboratory dilution tunnels were cleaned using standard wire brush chimney cleaning equipment. On May 20th, 2014 the unit was set-up for testing.

II.B INFORMATION LOG

TEST STANDARD

From May 20th, 2014 through to May 21st, the unit was tested for EPA emissions.

Deviation from Standard Method

No deviations from the standards were performed, however, only the applicable sections from each standard were used during all testing.

II.C SUMMARY OF TEST RESULTS

RUN #1 (May 20th, 2014) Primary air ventilation system was powered at 0V, Exhaust fan at 55V Blower at 40V and control board was set at speed 1 of 6. Burn time was 120 minutes Rate was 0.60Kg/h. This test led to a 1.65 g/h Adjusted Emission Rate. System so set reached a category I

RUN #2 (May 20th, 2014) Primary air ventilation system was powered at 0V, Exhaust fan at 64V Blower at 55V and control board was set at speed 2 of 6. Burn time was 120 minutes Rate was 1.05Kg/h. This test led to a 2.96 g/h Adjusted Emission Rate. System so set reached a category II

RUN #3 (May 21st, 2014) Primary air ventilation system was powered at 85V, Exhaust fan at 66V Blower at 90V and control board was set at speed 4 of 6. Burn time was 120 minutes Rate was 1.77Kg/h. This test led to a 2.28 g/h Adjusted Emission Rate. System so set reached a category III

RUN #4 (May 21st, 2014) Primary air ventilation system was powered at 120V, Exhaust fan at 120V Blower at 120V and control board was set at speed 6 of 6. Burn time was 120 minutes Rate was 2.83Kg/h. This test led to a 2.65 g/h Adjusted Emission Rate. System so set reached a category IV

II.D SUMMARY OF OTHER DATA

Operation of the unit to achieve the various burn rates was performed as per the above testing protocol which was communicated by client prior to starting the test program. It was as follows:

Four runs were performed on this program. Program was planned to start on May 19, 2014 and beginning of it was delayed to May 20, 2014.

EMISSIONS:

Run Number	Test Date dd-mm-yyyy	Burn Rate (kg/hr)	Emission Rate (g/hr)	Adjusted Emission Rate (g/hr)	Heating Efficiency (% HHV)	Heating Efficiency (% LHV)
1	20-05-2014	0.596	0.890	1.653	73.9	79.9
2	20-05-2014	1.052	1.799	2.964	67.9	73.4
3	21-05-2014	1.771	1.310	2.277	66.4	71.8
4	21-05-2014	2.827	1.571	2.647	69.0	74.5

WEIGHTED AVERAGE CALCULATION

		(E)						
		Ave.		Heat		(K)		
	Burn	Emission		Output		Weighting		
Test No.	Rate	Rate g/hr	(OHE)	(BTU/HR)	Prob.	Factor	(KxE)	
1	0.596	1.653		7186.69	0.0989	0.4091	0.6763	0.00
2	1.052	2.964		12685.23	0.4091	0.7657	2.2695	0.00
3	1.771	2.277		21355.07	0.8646	0.5714	1.3011	0.00
4	2.827	2.647		34088.53	0.9805	0.1354	0.3585	0.00
				0.00				
						1.88166	4.6054	0.00
	Weighted average emissions rate:						2.4475	
	Weighted Average OHE						0.00	

TEST FACILITY CONDITIONS

Run Number	Room Temperature		Barometric pressure		Relative humidity		Air Velocity	
	Before (F)	After (F)	Before (in.Hg)	After (in.Hg)	Before (%)	After (%)	Before (ft/min)	After (ft/min)
1	75	76	30.09	30.06	61	60	<50	<50
2	78	78	30.06	30.06	62	60	<50	<50
3	76	76	30.03	30.03	74	60	<50	<50
4	74	73	30.03	30.03	74	60	<50	<50

DILUTION TUNNEL FLOW RATE MEASUREMENTS AND SAMPLING DATA (5G-3)

Average dilution tunnel measurements					Sample Data			
Run Number	Burn Rate (Min)	Velocity (Ft/sec)	Volumetric Flow Rate (dscf/min)	Total Temperatures (°R)	Volume sampled (DSCF)		Particulate catch (mg)	
					1	2	1	2
1	120	7.25	140.99	548	19.27	17.63	2.2	1.7
2	120	7.25	137.14	564	18.54	16.69	4.0	3.7
3	120	7.30	136.17	571	19.08	17.70	3.1	2.8
4	120	7.33	131.84	592	19.29	17.91	4.0	3.4

Filters and probe weight history can be found in appendix I

DILUTION TUNNEL DUAL TRAIN PRECISION

Run Number	Sample Ratio		Total Emission (g)			% Deviation or 7.5% of 7.5 grams*
	Train 1	Train 2	Train 1	Train 2	% Deviation	
1	878.22	959.73	1.932	1.632	7.01%	3.09%
2	887.60	985.81	3.550	3.648	1.12%	0.88%
3	856.30	923.36	2.655	2.585	1.09%	0.66%
4	820.03	883.29	3.280	3.003	3.66%	2.58%

*= As described in Method 5G-3 section 16.2.5

GENERAL SUMMARY OF RESULTS

Run Number	Burn Rate (kg/hr)	Average Surface Temperature (F)	Change in surface temperature (F)	Initial Draft (in. H ² O)	average Draft (in. H ² O)	Run Time (min)
1	0.596	245	11.9	0.020	0.020	120
2	1.052	296	-11.3	0.018	0.018	120
3	1.771	317	1.7	0.020	0.020	120
4	2.827	426	13.0	0.023	0.023	120

III. PROCESS DESCRIPTION

III.A TEST SET-UP DESCRIPTON

A standard 4" diameter pellet type L vent was installed to 15' above floor level. The unit controls were set in accordance with the manufacturer's instruction to achieve the targeted burn-rate during the test.

III.B AIR SUPPLY SYSTEM

Combustion air enters at the back of the stove through an opening at the middle bottom of the firebox. This air is automatically controlled by an electronic board and a blower which covers the inlet hole. All gases exit through the 4" dia. flue

IV. SAMPLING SYSTEMS

IV.A. SAMPLING LOCATIONS

Particulate samples are collected from the dilution tunnel at a point 23 feet from the tunnel entrance. The tunnel has two elbows and two mixing baffles in the system ahead of the sampling section. The first 10 feet of the sampling section is a 10 inches diameter pipe and the remaining is made of an 8 inches diameter pipe. Tunnel velocity pressure is determined by a standard Pitot tube located 48 inches from the beginning of the sampling section. The dry bulb thermocouple is located six inches downstream from the Pitot tube. Tunnel samplers are located 48 inches downstream of the Pitot tube and 36 inches upstream from the end of this section.

Stack gas samples are collected from the chimney section 8 feet \pm 6 inches above the scale platform. (See Figure 1)

IV.A.(1) DILUTION TUNNEL

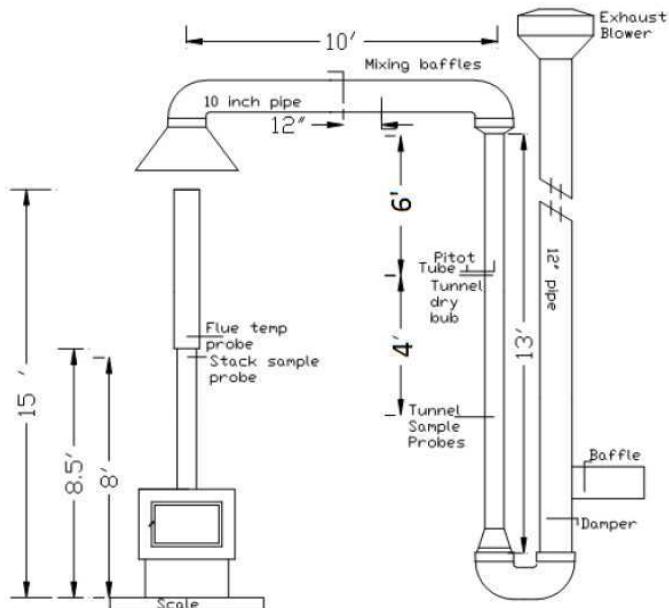


FIGURE 1

IV.B.(2). DILUTION TUNNEL SAMPLE SYSTEMS

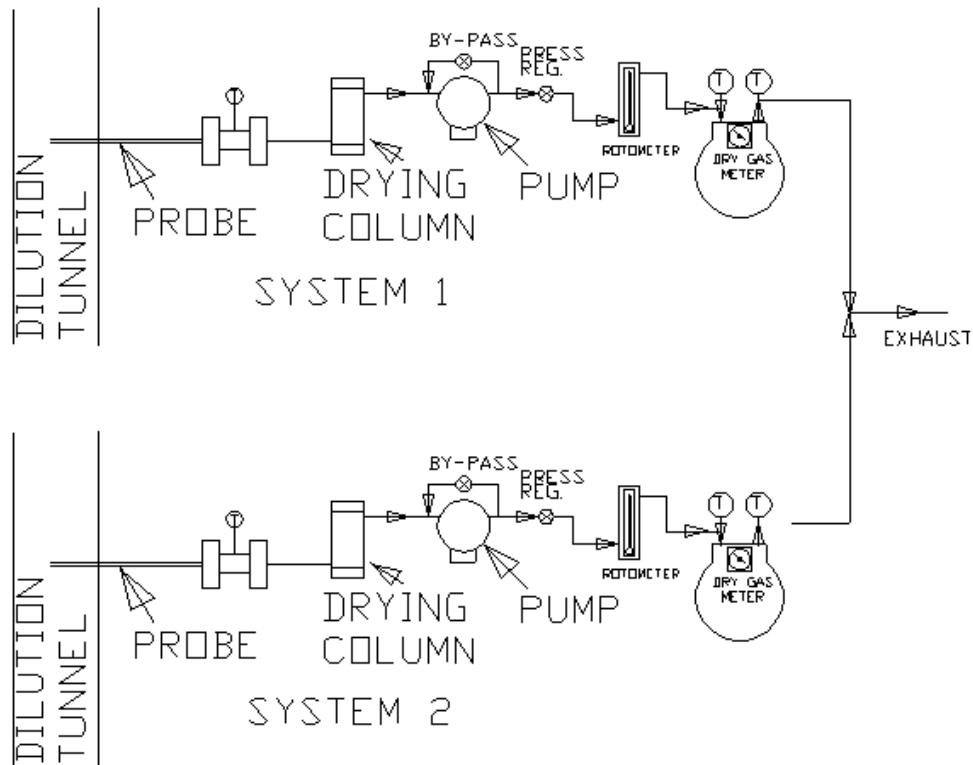


Figure 2

V. SAMPLING METHODS

V.A. PARTICULATE SAMPLING

Particulates were sampled in strict accordance with EPA Method 5G-3. This method uses two identical sampling systems with Gelman A/E 61631 binder free, 47-mm diameter filters. The dryers used in the sample systems are filled with "Drierite" before each test run.

VI. QUALITY ASSURANCE

VI.A. INSTRUMENT CALIBRATION

VI.A. (1). DRY GAS METERS

At the beginning and conclusion of the test program, the dry gas meters were checked against a calibrated and traceable standard reference dry gas meter. Three runs were made on each dry gas meter used during the test program. The average calibration factors obtained are then compared with the six-month calibration factor and, if within 5%, the six-month factor is used to calculate standard volumes. Results of this calibration are contained in Appendix D.

An integral part of the post test calibration procedure is a leak check of the pressure side by plugging the system exhaust and pressurizing the system to 10" W.C. The system is judged to be leak free if it retains the pressure for at least 10 minutes.

The standard dry gas meter is calibrated annually by an external recognized calibration agency

VI.A.(2). STACK SAMPLE ROTAMETER

The stack sample rotometer is checked by running three tests at each flow rate used during the test program. The flow rate is checked by running the rotometer in series with one of the dry gas meters for 10 minutes with the rotometer at a constant setting. The dry gas meter volume measured is then corrected to standard temperature and pressure conditions. The flow rate determined is then used to calculate actual sampled volumes.

VI.A.(3). GAS ANALYZERS

The continuous analyzers are zeroed and spanned before each test with appropriate gases. A mid-scale multi-component calibration gas is then analyzed (values are recorded). At the conclusion of a test, the instruments are checked again with zero, span and calibration gases (values are recorded only). The drift in each meter is then calculated and must not exceed 5% of the scale used for the test.

At the conclusion of each unit test program, a five-point calibration check is made. This calibration check must meet accuracy requirements of the applicable standards. Consistent deviations between analyzer readings and calibration gas concentrations are used to correct data before computer processing. Data is also corrected for interferences as prescribed by the instrument manufacturer's instructions.

VI.B. TEST METHOD PROCEDURES

VI.B.(1). LEAK CHECK PROCEDURES

Before and after each test, each sample train is tested for leaks. Leakage rates are measured and must not exceed 0.02 CFM or 4% of the sampling rate. Leak checks are performed checking the entire sampling train, not just the dry gas meters. Pre-test and post-test leak checks are conducted with a vacuum of 5 inches of mercury. Vacuum is monitored during each test and the highest vacuum reached is then used for the post test vacuum value. If leakage limits are not met, the test run is rejected. During these tests, there was typically no vacuum

VI.B.(2). TUNNEL VELOCITY/FLOW MEASUREMENT

The tunnel velocity is calculated from a center point Pitot tube signal multiplied by an adjustment factor. This factor is determined by a traverse of the tunnel as prescribed in EPA Method 1. Final tunnel velocities and flow rates are calculated from EPA Method 2, Equation 6.9 and 6.10. (Tunnel cross sectional area is the average from both lines of traverse.)

Pitot tubes are cleaned before each test and leak checks are conducted after each test.

VI.B.(3). PM SAMPLING PROPORTIONALITY (5G-3)

Proportionality was calculated in accordance with EPA Method 5G-3. The data and results are included in Appendix C.

VII. CONCLUSION

These tests demonstrate that this unit is an affected facility under the definition given in the regulation. The weighted average emission rate of 2.45 g/hr has been achieved.

VII.A RESULTS AND OBSERVATIONS

The Series 65 Pellet Stove has been found to be in compliance with the applicable performance and construction requirements of the following criteria: EPA Method 28 "Certification and auditing of wood heaters" and Method 5G Determination of particulate matter emissions from wood heaters."

INTERTEK TESTING SERVICES NA

Reported by:



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Reviewed by:



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Appendix C: Pre-Burn Documentation

Run 1 PreBurn

Temps	FLUE : FIREBOX BACK :	FIREBOX RIGHT SIDE :	AMBIANT :	DILUTION TUNNEL :	FIREBOX TOP :	FIREBOX LEFT SIDE :
9.26	165.4	331	230.3	73.83	84.76	280.3
9.36	171.8	354.2	248.8	73.68	85.55	300.8
9.46	171.1	336	244.9	73.86	86.11	294.9
9.56	167.6	329.4	234.8	74.05	86.38	285.2
10.06	167.3	321	235.7	74.23	86.78	281.1
10.16	165.7	329.6	234.9	74.63	86.71	277.6
10.26	166.1	325.6	236.1	74.84	87.11	279
10.36	162	303.7	226.1	75.03	86.57	265.9
Temps	FIREBOX BOTTOM :	DMG INLET 1 :	DMG OUTLET 1 :	PROBE TEMPERATURE 1 :	DGM OUTLET 2 :	PROBE TEMPERATURE 2 :
9.26		100.7	4165.8	4165.8	4165.8	4165.8
9.36		106.6	4166.3	4166.3	4166.3	4166.3
9.46		111.6	72.09	4170.6	72.08	4170.6
9.56		114.3	72.36	72.21	4176.3	72.23
10.06		116.3	72.56	72.41	4181.8	72.35
10.16		117	72.7	72.54	4186.1	72.61
10.26		117.5	72.97	72.77	73.54	72.87
10.36		117.2	73.17	73.04	73.89	73.19
Temps	DGM INLET 2 :	SPARE 1 :	SPARE 2 :	FLOW TOTAL	FLOW TOTAL 2	DRAFT :
9.26	4165.8	4165.8	4165.8	0	0	0.001
9.36	4166.3	4166.3	4166.3	0	0	0.001
9.46	71.9	4170.6	4170.6	0	0	0
9.56	72.11	4176.3	4176.3	0	0	0.003
10.06	72.27	4181.8	4181.8	0	0	0.002
10.16	72.47	4186.1	4186.1	0	0	0.004
10.26	72.69	4189.7	4189.7	0	0	0.004
10.36	72.87	4192.2	4192.2	0	0	0.001
Temps	PILOT :	PRESSURE TRANSMITTER SYSTEME 1 :	VACUUM TRANSMITTER SYSTEME 1 :	PRESSURE TRANSMITTER SYSTEME 2 :	VACUUM TRANSMITTER SYSTEME 2 :	
9.26	0.001	-0.46	-0.29	-0.04	-0.01	
9.36	0.001	-0.72	-0.31	-0.23	0.26	
9.46	0.002	-0.91	-0.33	-0.02	0.11	
9.56	0.003	-0.78	-0.35	-0.18	0.24	
10.06	0.004	-0.52	-0.4	-0.21	0.07	
10.16	0.003	-1.18	-0.43	-0.31	0.07	
10.26	0.004	-0.97	-0.45	-0.44	0.03	
10.36	0.004	-0.71	-0.47	-0.13	0.17	

Run 2 Preburn

Temps	FLUE :	FIREBOX BACK :	FIREBOX RIGHT SIDE :	AMBIANT :	DILUTION TUNNEL :	FIREBOX TOP :	FIREBOX LEFT SIDE :	FIREBOX BOTTOM :
13.46	226.3	356.7	288.9	76.8	102	343.3	301.8	118.5
13.56	227.5	371.6	295.9	77.2	100.9	353	311.5	119.1
14.06	224.3	382.8	303.9	76.93	100.4	354.1	316.1	120.3
14.16	237.1	391.8	316.1	76.75	103.3	370	319.4	121.1
14.26	223.6	365.6	297.8	76.91	101.5	347.5	298.2	121.5
14.36	230	386	306.2	77.05	102.2	364.7	320.1	122.6
14.46	221.3	372.8	293.6	77.39	100.5	356	313.4	123.5
Temps	DMG INLET 1 :	DMG OUTLET 1 :	PROBE TEMPERATURE 1 :	DGM OUTLET 2 :	PROBE TEMPERATURE 2 :	DGM INLET 2 :	SPARE 1 :	SPARE 2 :
13.46	76.78	76.78	4181.8	76.97	4181.8	76.65	4181.8	4181.8
13.56	76.89	76.88	4181.2	76.87	4181.2	76.67	4181.2	4181.2
14.06	77.05	77.03	4183.7	76.98	4183.7	76.89	4183.7	4183.7
14.16	77.22	77.12	4187.5	77.15	4187.5	77.01	4187.5	4187.5
14.26	77.33	77.25	4191.2	77.12	4191.2	77.14	4191.2	4191.2
14.36	77.41	77.4	4194.3	77.42	4194.3	77.24	4194.3	4194.3
14.46	77.5	77.44	77.04	77.43	77.03	77.36	4196.7	4196.7
Temps	FLOW TOTAL	FLOW TOTAL 2	DRAFT :	PILOT :	PRESSURE TRANSMITTER SYSTEME 1 :	VACUUM TRANSMITTER SYSTEME 1 :	PRESSURE TRANSMITTER SYSTEME 2 :	VACUUM TRANSMITTER SYSTEME 2 :
13.46	0	0	0.001	0.003	-0.51	-0.37	-0.42	-0.07
13.56	0	0	-0.001	0.003	-0.88	-0.41	-0.29	0.06
14.06	0	0	0.003	0.004	-1.14	-0.44	-0.03	0.16
14.16	0	0	0.002	0.006	-0.93	-0.45	0	0.11
14.26	0	0	0.003	0.005	-1.18	-0.46	-0.27	0.14
14.36	0	0	0.003	0.005	-1.11	-0.49	-0.62	0.01
14.46	0	0	0.004	0.005	-1.03	-0.52	-0.4	0.12
Temps	MASS FLOW SYSTEM 1 :	VOLUME	MASS FLOW SYSTEM 2 :	VOLUME 2	Poids(Lbl)			
13.46	0	0	0	0	7.21			
13.56	4.72E-08	-2920	-1.02E-07	-2920	6.82			
14.06	2.36E-08	-5920	-1.39E-07	-5920	6.41			
14.16	-2.88E-08	-8920	-1.36E-07	-8920	5.98			
14.26	1.05E-08	-11915	-1.47E-07	-11915	5.61			
14.36	3.15E-08	-14915	-1.49E-07	-14915	5.19			
14.46	5.25E-09	-17910	-1.57E-07	-17910	4.82			

Run 3 Preburn

Temps	FLUE :	FIREBOX BACK :	FIREBOX RIGHT SIDE :	AMBIANT :	DILUTION TUNNEL :	FIREBOX TOP :	FIREBOX LEFT SIDE :	FIREBOX BOTTOM :	DMG INLET 1 :
9.27	264	416.4	359.2	84.24	105.8	446.8	418.3	135	73.97
9.37	287.8	427.5	337.9	77.14	116.7	417.4	395.1	146.6	74.2
9.47	271.6	383.9	316.7	72.35	109.6	395.2	374.3	151.4	74.38
9.57	274.6	388.8	321	74.95	110.4	395.4	366.6	150.3	74.61
10.07	270.9	376.1	321.7	74.51	108.3	402.6	356.2	148.6	74.85
10.17	281.7	395	342	74.11	111.5	414.7	387.9	147.9	75.02
10.27	272.3	383.1	324.7	75.27	109.8	398.3	373.4	145	75.18
Temps	DMG OUTLET 1 : PROBE TEMPERATURE 1 :	DMG OUTLET 2 :	PROBE TEMPERATURE 2 :	DGM INLET 2 :	SPARE 1 :	SPARE 2 :	FLOW TOTAL	FLOW TOTAL 2	
9.27	73.86	4169.4	74	4169.4	73.67	4169.4	4169.4	0	0
9.37	74.04	4169.9	74.13	4169.9	73.9	4169.9	4169.9	0	0
9.47	74.21	4174.1	74.3	4174.1	74.13	4174.1	4174.1	0	0
9.57	74.42	4179.9	74.55	4179.9	74.35	4179.9	4179.9	0	0
10.07	74.64	4185.2	74.73	4185.2	74.53	4185.2	4185.2	0	0
10.17	74.78	4189.4	74.89	4189.4	74.66	4189.4	4189.4	0	0
10.27	74.98	75.79	75.08	75.02	74.88	4192.6	4192.6	0	0
Temps	DRAFT :	PILOT :	PRESSURE TRANSMITTER SYSTEME 1 :	VACUUM TRANSMITTER SYSTEME 1 :	PRESSURE TRANSMITTER SYSTEME 2 :	VACUUM TRANSMITTER SYSTEME 2 :	MASS FLOW SYSTEM 1 :	VOLUME	MASS FLOW SYSTEM 2 :
9.27	0.001	0.002	-0.56	-0.32	-0.14	-0.04	3.15E-08	0	-1.21E-07
9.37	0	0.003	-0.61	-0.36	0.16	0.17	-1.31E-08	-2920	-1.26E-07
9.47	0.001	0.004	-0.7	-0.36	-0.29	0.16	3.93E-08	-5920	-1.21E-07
9.57	0.001	0.005	-0.93	-0.4	-0.56	0.16	1.05E-08	-8915	-1.39E-07
10.07	0.003	0.003	-0.78	-0.43	-0.14	0.22	6.29E-08	-11915	-9.18E-08
10.17	0.004	0.004	-0.62	-0.44	-0.07	0.18	-1.31E-08	-14910	-9.70E-08
10.27	0.003	0.005	-1.25	-0.47	-0.56	0.01	3.15E-08	-17910	-1.76E-07
Temps	VOLUME 2	Poids(Lbl)							
9.27	0	12.16							
9.37	-2920	11.51							
9.47	-5920	10.94							
9.57	-8915	10.23							
10.07	-11915	9.55							
10.17	-14910	8.74							
10.27	-17910	8.12							

rune 34 Preburn

Temps	FLUE :	FIREBOX BACK :	FIREBOX RIGHT SIDE :	AMBIANT :	DILUTION TUNNEL :	FIREBOX TOP :	FIREBOX LEFT SIDE :	FIREBOX BOTTOM :	DMG INLET 1 :
13.05	363	458.7	457.8	75.31	130.9	569	511.7	161.3	77.55
13.15	358.8	448.7	454.5	73.31	131.4	556.3	505.6	164.5	77.67
13.25	360.7	451.9	449.5	72.7	131.3	565.3	506	164.3	77.83
13.35	352.6	434.9	427.3	74.13	130.7	546	492.1	163.1	77.84
13.45	363.1	455.4	443.1	74.04	130.9	574.3	519.6	166	77.96
13.55	361.8	461.2	449.9	73.45	133.2	567.7	517.1	171.7	78
14.05	353.8	442.8	427	74.61	132.5	546.4	491	170.1	78.17
Temps	DMG OUTLET 1 :	PROBE TEMPERATURE 1 :	DGM OUTLET 2 :	PROBE TEMPERATURE 2 :	DGM INLET 2 :	SPARE 1 :	SPARE 2 :	FLOW TOTAL	FLOW TOTAL 2
13.05	77.5	4189.2	77.77	4189.2	77.48	4189.2	4189.2	0	0
13.15	77.59	4188.1	77.57	4188.1	77.43	4188.1	4188.1	0	0
13.25	77.7	4189.7	77.63	4189.7	77.62	4189.7	4189.7	0	0
13.35	77.79	4192.3	77.57	4192.3	77.66	4192.3	4192.3	0	0
13.45	77.91	4195.1	77.71	4195.1	77.83	4195.1	4195.1	0	0
13.55	77.89	4197.4	77.72	4197.4	77.84	4197.4	4197.4	0	0
14.05	78.03	77.93	77.87	76.51	77.92	4199.3	4199.3	0	0
Temps	DRAFT :	PILOT :	PRESSURE TRANSMITTER SYSTEME 1 :	VACUUM TRANSMITTER SYSTEME 1 :	PRESSURE TRANSMITTER SYSTEME 2 :	VACUUM TRANSMITTER SYSTEME 2 :	MASS FLOW SYSTEM 1 :	VOLUME	MASS FLOW SYSTEM 2 :
13.05	0.001	0.004	-0.67	-0.45	-0.63	-0.11	0	0	0
13.15	0	0.005	-0.9	-0.45	-0.83	0.09	6.82E-08	-2920	-1.31E-07
13.25	0	0.005	-1.22	-0.44	-0.77	0.03	-4.72E-08	-5915	-1.31E-07
13.35	0.002	0.005	-0.92	-0.48	-0.37	0.08	9.18E-08	-8915	-1.31E-07
13.45	0.004	0.005	-0.97	-0.51	-0.77	0.04	2.62E-09	-11915	-1.13E-07
13.55	0.002	0.006	-1.03	-0.52	-0.38	0.16	-5.25E-09	-14910	-1.23E-07
14.05	0	0.005	-1.35	-0.54	-0.38	0.13	3.93E-08	-17910	-1.08E-07
Temps	VOLUME 2	Poids(Lbl)							
13.05	0	19.32							
13.15	-2920	18.26							
13.25	-5915	17.2							
13.35	-8915	16.14							
13.45	-11915	15.08							
13.55	-14910	14.02							
14.05	-17910	12.96							

Reviewed by:

Alex Radomishelsky

Performed by:

Calibrated in vertical position.

REMARKS:

Instrument	Model	ID No./Serial No.	Traceability No.	Recall Date	Low Pressure Calibrator	Ruska 7250LP	PRE-CAL-06	1500153193/1500153194	29-Aug-2014
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STANDARDS

This report shall not be reproduced except in full without written approval of Alpha Controls and Instrumentation Inc.

Tolerance is based on manufacturer specification if not stated otherwise. Calibration results relate to items calibrated only.

Any statement of compliance is made without taking measurement uncertainty into account and is based on UUT performance against required tolerance only. The customer must ensure equipment calibrated meets the intended use.

Instrument calibration was conducted on the date shown using standards traceable to NIST/NRC or accepted intrinsic standards and in compliance with ISO/IEC-17025:2005 and ANSI/NCSL Z540-1. Certifies this instrument conforms to a coverage probability of approximately 95 percent. Alpha Controls & by the coverage factor $k = 2$, which for a normal distribution corresponds to a standard measurement uncertainty multiplied

Made by:	Dwyer	Report No.:	AC14051066-W8011CF89	Description:	Pressure Gauge	Calibration Date:	9-May-2015	Customer:	STOVE BUILDER INTERNATIONAL INC.	Environment:	25.1°C	Temperature:	25.1°C	Humidity:	42%RH	ST-AUSTIN-DE-DESMAURES, QC	Ruska 7250LP	PRE-CAL-06	1500153193/1500153194	29-Aug-2014
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Procedure: CAL VER /Ruska 7250LP: Revision: 1.2.A Page 1 of 2



Report of Calibration



END OF REPORT

Test Description	STD	UUT	Error	Tolerance	Units	P/E	Uncertainty
LOW PRESSURE TEST							
0.000 inH2O	0.000	0.00	0.00000	±0.010	inH2O	Pass	5.78e-003
0.051 inH2O	0.051	0.05	-0.00100	±0.010	inH2O	Pass	5.78e-003
0.101 inH2O	0.101	0.10	-0.00100	±0.010	inH2O	Pass	5.78e-003
0.150 inH2O	0.150	0.15	0.00000	±0.010	inH2O	Pass	5.78e-003
0.201 inH2O	0.201	0.20	-0.00100	±0.010	inH2O	Pass	5.78e-003
0.254 inH2O	0.254	0.25	-0.00400	±0.010	inH2O	Pass	5.78e-003
0.300 inH2O	0.200	0.20	0.00000	±0.010	inH2O	Pass	5.78e-003
0.348 inH2O	0.148	0.15	0.00200	±0.010	inH2O	Pass	5.78e-003
0.398 inH2O	0.098	0.10	0.00200	±0.010	inH2O	Pass	5.78e-003
0.448 inH2O	0.048	0.05	0.00200	±0.010	inH2O	Pass	5.78e-003
0.498 inH2O	0.001	0.00	0.00100	±0.010	inH2O	Pass	5.78e-003

Procedure: Low Pressure: CAL VER /Ruska 7250LP: Revision: 1.2.A Page 2 of 2

CERT #2260.01

CALIBRATION

ACCREDITED

MRA

AS FOUND / AS LEFT

ACCREDITED

MRA</div

Thermal Metering System Calibration

Y factor for Method 5G sampling

Manufacturer: American Meter Company
 Model: DTM-200A
 Serial Number: 90R054300

Previous Calibration Comparision

Date	2013-10-04	Acceptable Deviation (5%)	Deviation
y Factor	1.002	0.0501	0.003
Acceptance	Acceptable		

Calibration Date: 05-05-14
 Calibrated by: Claude Paré
 Calibration Frequency: 6-month
 Next Calibration Due: 11-03-14
 Instrument Range: 1.000 cfm
 Standard Temp.: 68.1 °F
 Standard Press.: 29.92 "Hg
 Barometric Press.: 29.65 "Hg
 Signature/Date: Clara - 2014-05-05

Current Calibration

Acceptable y Deviation	0.050
Maximum y Deviation	0.004
Acceptance	Acceptable

Reference Standard *

Standard Calibrator	Model	Standard Test Meter
	S/N	07J264834
	Calib. Date	26-août-13
	Calib. Value	0.9920 y factor (ref)

Calibration Parameters	Run 1	Run 2	Run 3
Vacuum ("Hg)	0.00	0.00	0.00
dH ("H ₂ O)	0.00	0.00	0.00
Initial Reference Meter	75.300	81.400	89.700
Final Reference Meter	80.975	89.003	94.831
Initial DGM	705.716	711.799	720.134
Final DGM	711.331	719.372	725.248
Temp. Ref. Meter (°F), Tr	68.8	69.9	70.3
Temperature DGM (°F), Td	69.1	70.8	71.5
Time (Minutes)	93.0	48.0	58.8
Net Volume Ref. Meter, V _r	5.675	7.603	5.131
Net Volume DGM, V _d	5.615	7.573	5.114
Gas Meter y Factor =	1.003	0.998	0.997
Gas Meter y Factor Deviation (from avg.)	0.004	0.002	0.002
Orifice dH@	0.00	0.00	0.00
Orifice dH@ Deviation (from avg.)	0.000	0.000	0.000

where:

0.060376344

1. Deviation = |Average value for all runs - current run value|
2. $y = [V_r \times (y \text{ factor (ref)} \times (P_b) \times (T_d + 460)) / [V_d \times (P_b + (dH / 13.6)) \times (Tr + 460)]]$
3. $dH@ = 0.0317 \times dH / (P_b (T_d + 460)) \times [(Tr + 460) \times \text{time}] / V_r$

* Reference calibration is traceable to NIST through NIST Test # 40674, Kimble ASTM E1272

Thermal Metering System Calibration

Y factor for Method 5G sampling

Manufacturer: American Meter Company
 Model: DTM-200A
 Serial Number: 98Z332226

Previous Calibration Comparison

Date	2013-10-04	Acceptable Deviation (5%)	Deviation
y Factor	0.994	0.0497	0.002
Acceptance	Acceptable		

**Average Gas
Meter y Factor**
0.996

Calibration Date: 05-05-14
 Calibrated by: Claude Paré
 Calibration Frequency: 6-month
 Next Calibration Due: 11-03-14
 Instrument Range: 1.000 cfm
 Standard Temp.: 70.2 °F
 Standard Press.: 29.92 "Hg
 Barometric Press.: 29.65 "Hg
 Signature/Date: Clara - 2014-05-05

Current Calibration

Acceptable y Deviation	0.050
Maximum y Deviation	0.001
Acceptance	Acceptable

Reference Standard *

Standard Calibrator	Model	Standard Test Meter
	S/N	07J264834
	Calib. Date	26-août-13
	Calib. Value	0.9920 y factor (ref)

Calibration Parameters	Run 1	Run 2	Run 3
Vacuum ("Hg)	0.00	0.00	0.00
dH ("H ₂ O)	0.00	0.00	0.00
Initial Reference Meter	95.600	101.800	107.900
Final Reference Meter	101.364	107.303	113.050
Initial DGM	429.799	436.037	442.165
Final DGM	435.541	441.526	447.300
Temp. Ref. Meter (°F), Tr	71.1	72.1	72.3
Temperature DGM (°F), Td	71.3	72.6	73.3
Time (Minutes)	96.0	29.0	19.0
Net Volume Ref. Meter, V _r	5.764	5.503	5.150
Net Volume DGM, V _d	5.742	5.489	5.135
Gas Meter y Factor =	0.996	0.995	0.997
Gas Meter y Factor Deviation (from avg.)	0.000	0.001	0.001
Orifice dH@	0.00	0.00	0.00
Orifice dH@ Deviation (from avg.)	0.000	0.000	0.000

where: 0.0598125

1. Deviation = |Average value for all runs - current run value|
2. $y = [V_r \times (y \text{ factor (ref)}) \times (P_b) \times (T_d + 460) / [V_d \times (P_b + (dH / 13.6)) \times (Tr + 460)]]$
3. $dH@ = 0.0317 \times dH / (P_b (T_d + 460)) \times [(Tr + 460) \times \text{time}] / V_r$

* Reference calibration is traceable to NIST through NIST Test # 40674, Kimble ASTM E1272



Ulrich Métrologie Inc.
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ACCREDITATION
ISO 17025
SCC Scope Number 220

CALIBRATION CERTIFICATE

Certificate no.: 400776
Identification: SBI-096
Description: CALIBRATOR, OMEGA CL23A
Size: TC K/J/T
Manufacturer: OMEGA
Model no.: CL23A
Serial no.: T-256137

Calibration date: February 13, 2014
Certificate issued: February 13, 2014
Interval: 12 months
Due date: February 13, 2015
Procedure no.: MET/CAL
Environment: CLAS Type 2 Laboratory
Temperature: $23 \pm 2^\circ\text{C}$
Humidity: 35 - 55% RH
Metrologist: NIN

Property of: SBI
250 RUE DE COPENHAGUE
ST-AUGUSTIN-DE-DESMAURES, QC G3A 2H3

Approved by:

David Llorens, Quality Manager

This calibration certificate is issued in accordance with the applicable requirements of ISO/IEC 17025 and Ulrich Metrology's quality manual QM-09 Revision 9. Measurement results provided are traceable to either the National Research Council Canada (NRC), the National Institute of Standards and Technology (NIST), a national laboratory of another country signatory to the CIPM Mutual Recognition Arrangement (MRA), or a calibration laboratory accredited by an accrediting body with which Canada has an equivalence agreement.

CALIBRATION STANDARDS

See notes below.

MEASUREMENT UNCERTAINTY

The above listed instrument meets or exceeds all specifications as stated in the reference procedure, unless noted otherwise. For measurement results associated with the conformance to a tolerance, the uncertainty in the measurement system did not exceed 25% (4:1 test uncertainty ratio) of the acceptable tolerance for each characteristic calibrated, unless otherwise noted in the report.

CALIBRATION DATA

See next page for measurement results.

Notes:

9V battery replaced.

The Calibration Laboratory Assessment Service (CLAS) of the National Research Council of Canada (NRC) has assessed and certified specific calibration capabilities of this laboratory and traceability to the International System of Units (SI) or to standards acceptable to the CLAS program. This certificate of calibration is issued in accordance with the conditions of certification granted by CLAS and the conditions of accreditation granted by the Standards Council of Canada (SCC). Neither CLAS nor SCC guarantee the accuracy of individual calibrations by accredited laboratories.



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CALIBRATION DATA

Certificate no.: 400776
Identification: SBI-096
Description: CALIBRATOR THERMOMETER
Serial no.: T-256137
Procedure: Omega CL23A: 5520A-M

Result: PASS
Condition: FOUND-LEFT

CALIBRATION STANDARDS

Identification	Description	Manufacturer	Model no.	Cal. Date	Due Date
8608002	CALIBRATOR	FLUKE	5520A	2013/11/21	2014/11/30

MEASUREMENT RESULTS (Per MET/CAL)

PARAMETER	TRUE VALUE	TEST RESULT	ACCEPTANCE LIMITS	PASS/FAIL	TUR
-----------	------------	-------------	-------------------	-----------	-----

Temperature measurements are performed by electrical simulation.

DISPLAY CALIBRATION

Did all segments of the display illuminate?

Result of Operator Evaluation PASS

THERMOMETER CALIBRATION

K Type Thermocouple

-200.0degF	-200.3	-201.0	-199.0	PASS	1.7
-60.0degF	-60.1	-61.0	-59.0	PASS	3.1
-40.0degF	-40.3	-40.5	-39.5	PASS	1.5
32.0degF	31.7	31.5	32.5	PASS	1.7
1240.0degF	1239.8	1239.5	1240.5	PASS	1.1
1260.0degF	1259.8	1259.5	1260.5	PASS	1.1
2500.0degF	2499.8	2499.0	2501.0	PASS	1.4

J Type Thermocouple

-200.0degF	-199.9	-201.0	-199.0	PASS	2.1
-60.0degF	-59.8	-61.0	-59.0	PASS	3.5
-40.0degF	-40.0	-40.5	-39.5	PASS	1.7
32.0degF	32.0	31.5	32.5	PASS	2.0
1240.0degF	1239.9	1239.5	1240.5	PASS	1.6
1260.0degF	1259.9	1259.5	1260.5	PASS	1.6
1400.0degF	1399.9	1399.4	1400.6	PASS	1.8

T Type Thermocouple

-200.0degF	-200.0	-201.0	-199.0	PASS	2.3
-60.0degF	-59.8	-61.0	-59.0	PASS	2.3
-40.0degF	-40.0	-40.5	-39.5	PASS	1.2
32.0degF	31.9	31.5	32.5	PASS	1.7
750.0degF	749.9	749.5	750.5	PASS	2.0

CALIBRATOR CALIBRATION

K Type Thermocouple

-200.0degF	-199.8	-201.0	-199.0	PASS	1.7
------------	--------	--------	--------	------	-----



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PARAMETER	TRUE VALUE	TEST RESULT	ACCEPTANCE LIMITS		PASS /	
			LOW	HIGH	FAIL	TUR
-60.0degF		-59.9	-61.0	-59.0	PASS	3.1
-40.0degF		-39.9	-40.5	-39.5	PASS	1.5
32.0degF		32.0	31.5	32.5	PASS	1.7
1240.0degF		1240.3	1239.5	1240.5	PASS	1.1
1260.0degF		1260.3	1259.5	1260.5	PASS	1.1
2500.0degF		2500.6	2499.0	2501.0	PASS	1.4
J Type Thermocouple						
-200.0degF		-200.0	-201.0	-199.0	PASS	2.1
-60.0degF		-60.2	-61.0	-59.0	PASS	3.5
-40.0degF		-40.0	-40.5	-39.5	PASS	1.7
32.0degF		31.9	31.5	32.5	PASS	2.0
1240.0degF		1240.3	1239.5	1240.5	PASS	1.6
1260.0degF		1260.2	1259.5	1260.5	PASS	1.6
1400.0degF		1400.0	1399.4	1400.6	PASS	1.8
T Type Thermocouple						
-200.0degF		-200.3	-201.0	-199.0	PASS	2.3
-60.0degF		-60.2	-61.0	-59.0	PASS	2.3
-40.0degF		-40.0	-40.5	-39.5	PASS	1.2
32.0degF		31.8	31.5	32.5	PASS	1.7
750.0degF		750.0	749.5	750.5	PASS	2.0

End of Test Data



Report of Calibration

As Found / As Left



Procedure: Low Pressure: CAL VER /Ruska 7250LP: Revision: 1.2.A

Page 1 of 2

UUT

Made by: Dwyer
Model: 0-25INH2O
Serial No.: N/A
ID No.: SBI-101
Description: Magnehelic Gauge

Calibration

Report No.: AC14021257-SBI-101
Adjusted: No
Condition: In Tolerance
Calibration Date: 14-Feb-2014
Calibration Due: 14-Feb-2015

Customer

STOVE BUILDER INTERNATIONAL INC.
250 RUE DE COPENHAGUE
ST-AUSTIN-DE-DESMAURES, QC
G3A 2H3

Environment

Temperature: 25.7°C
Humidity: 16%RH



STATEMENT OF UNCERTAINTY: The reported expanded uncertainty of measurement is stated as the standard measurement uncertainty multiplied by the coverage factor K = 2, which for a normal distribution corresponds to a coverage probability of approximately 95 percent. Alpha Controls & Instrumentation Inc. certifies this instrument was calibrated on the date shown using standards traceable to NIST/NRC or accepted intrinsic standards and in compliance with ISO/IEC-17025:2005 and ANSI/NCSL Z540-1.

Any statement of compliance is made without taking measurement uncertainty into account and is based on UUT performance against required tolerance only. The customer must ensure equipment calibrated meets the intended use.

Tolerance is based on manufacturer specification if not stated otherwise. Calibration results relate to items calibrated only.

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STANDARDS

Instrument	Model	ID No./Serial No.	Traceability No.	Recall Date
Low Pressure Calibrator	Ruska 7250LP	PRE-CAL-06	1500153193/1500153194	29-Aug-2014

REMARKS:

Calibrated in vertical position.

Performed by:

Alex Radomishelsky

Reviewed by:

Slava Peciurov

Quality Management System is assessed and registered by Intertek as conforming to the requirements of ISO9001:2008

Alpha Controls & Instrumentation Inc., Suite 6, 361 Steelcase Road West, Markham, Ontario L3R 3V8 www.alphacontrols.com (800) 567-8686
Form: ROC101 Rev 7 data: RUN



Report of Calibration

As Found / As Left



Procedure: Low Pressure: CAL VER /Ruska 7250LP: Revision: 1.2.A

Page 2 of 2

UUT

Made by: Dwyer
Model: 0-25INH2O
Serial No.: N/A
ID No.: SBI-101
Description: Magnehelic Gauge

Calibration

Report No.: AC14021257-SBI-101
Adjusted: No
Condition: In Tolerance
Calibration Date: 14-Feb-2014
Calibration Due: 14-Feb-2015

<u>Test Description</u>	<u>STD</u>	<u>UUT</u>	<u>Error</u>	<u>Tolerance</u>	<u>Units</u>	<u>P/F</u>	<u>Uncertainty</u>
LOW PRESSURE TEST							
0.0000 inH2O	0.0000	0.000	0.00000	±0.0100	inH2O	Pass	5.97e-004
0.0620 inH2O	0.0620	0.060	-0.00200	±0.0100	inH2O	Pass	5.97e-004
0.1260 inH2O	0.1260	0.125	-0.00100	±0.0100	inH2O	Pass	5.97e-004
0.1820 inH2O	0.1820	0.180	-0.00200	±0.0100	inH2O	Pass	5.97e-004
0.2480 inH2O	0.2480	0.250	0.00200	±0.0100	inH2O	Pass	5.97e-004
0.1780 inH2O	0.1780	0.180	0.00200	±0.0100	inH2O	Pass	5.97e-004
0.1220 inH2O	0.1220	0.125	0.00300	±0.0100	inH2O	Pass	5.97e-004
0.0600 inH2O	0.0600	0.060	0.00000	±0.0100	inH2O	Pass	5.97e-004
0.0000 inH2O	0.0000	0.000	0.00000	±0.0100	inH2O	Pass	5.97e-004

END OF REPORT

CERTIFICATE OF NIST TRACEABLE CALIBRATION

Calibration Certificate No: 37492

Customer Information

Customer: SBI St-Augustin

Address : 250, De Copenague

Doors 11-12
St-Augustin-de-Desmaures

Customer PO #: 36368



ISO 17025-2005 ACCREDITED

Calibration Procedure Information

Procedure ID: GTP FLOW_INDI Revision #: 7

Revision Date: 1/6/2013

Calibration Standards Information

Graftel ID	Manufacturer	Model #	Description	CAL Due
10074	Meriam	50MJ10-14	Laminar Flowmeter	3/1/2014
10075	Meriam	50MJ10-9	Laminar Flowmeter	6/25/2014
51202	Paroscientific	760-100A	Pressure, 100 Psia	2/22/2014
10062	Graftel	9202	5-Channel Temperature Sensor	8/24/2015
10128	Furness	FCO352	Diff Pressure	8/5/2014
60030	Paroscientific	760-100A	Pressure, 100 psia	2/22/2014
10159	HOBO	U12-011	Environment Monitor System	12/3/2013

Sensor Information

Manufacturer: American Meter

Description: Gas Meter

Method Used: Laminar

Model #: DTM-200A

Rated Accuracy: ± 1 % of Reading

Accuracy Specified By: American Meter

Instrument ID#: SBI-103

Range: 0 to 250 cfh

Condition: Functional

Serial #: 07J264834

Comments: Calibration Date: 08-26-2013

The instruments(s) listed on this certificate have been calibrated against standards traceable to the National Institute of Standards and Technology (NIST) or compared to nationally or internationally recognized consensus standards. The reported calibration uncertainty has a confidence level of 95% (K=2). A calibration uncertainty ratio of 4:1 was maintained unless required uncertainty is supported by analysis. Graftel, LLC. Quality Assurance System complies with applicable requirements of ISO/IEC-17025-2005 and ISO 9001: 2008. All results contained within this certification relate only to item(s) calibrated. This certificate shall not be reproduced except in full and with the written consent of Graftel, LLC. Acceptance Criteria per Simple Acceptance Rule: Measurement Uncertainty is not applied to the measured value when in/out of tolerance statement is made.

Performed By: L. Chan Date: 08/26/2013

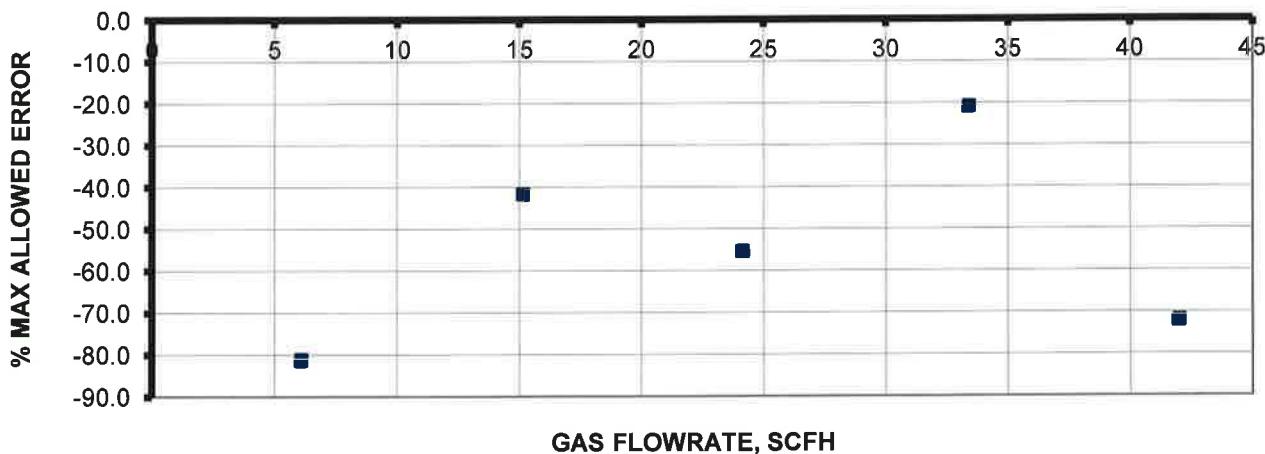
L. Chan
Calibration Technician

ATTACHMENT TO CALIBRATION CERTIFICATE 37492
AS FOUND DATA

Page 2 of 2

Air Flow Rate From Standard, scfh	Air Vol From Standard, scf	Air Vol From Meter, cf	Air vol From Meter, scf	Diff Air Vol STD - METER scf	% Proof	Measurement Uncertainty, scf	STATUS
6.079	0.2866	0.30	0.289	0.00	99.195	0.002	Pass
15.146	0.9610	1.00	0.965	0.00	99.585	0.005	Pass
24.166	0.9620	1.00	0.967	-0.01	99.450	0.005	Pass
33.409	1.9363	2.00	1.940	0.00	99.791	0.010	Pass
42.018	1.9333	2.00	1.947	-0.01	99.285	0.010	Pass

ERROR CHART



INSTRUMENT SPECIFICATIONS

Test Gas	Air	
Standard Pressure, Meter	14.73	psia
Standard Temperature, Meter	60	F
Rated Accuracy	1	% Rdng
Full Scale Flow Rate	250	scfh Natural Gas @ 1/2 inch WC

LABORATORY AMBIENT CONDITIONS

Pressure	14.42	psia
Humidity	49.63	% RH
Temperature	69.88	F

Flow - Humidity - Temperature - Pressure - Design - Consulting - Engineering



NIST Traceable Calibration Data Sheet

Graftel, LLC. 870 Cambridge Drive, Elk Grove Village, IL 60007
 P. 847-384-2800 F. 847-384-2899

www.graftel.com

ERROR: undefined
OFFENDING COMMAND: eexec

STACK:

/quit
-dictionary-
-mark-



**DIGITAL
MEASUREMENT
METROLOGY
LABORATORY**

A division of
DIGITAL MEASUREMENT METROLOGY INC.
26 Automatic Road, Unit 4
Brampton, ON, Canada L6S 5N7
TEL. (905) 790-9400 FAX. (905) 790-9266
Internet: www.dmm.ca E-mail: service@dmm.ca
L-A-B Accredited Cert# L1048-1 Calibration, Testing & Dim Insp

CALIBRATION CERTIFICATE

Description:	WEIGHT SET	Calibration Date:	10/17/2013	Certificate:	62610
Asset Number:	SBI-190/191	Property of:	SBI ST-AUGUSTIN		
Serial/Model Number:	N / A	Address:	250, rue de Copenhague, Doors 10-12		
Manufacturer:	TROEMNER	City/Prov/PC:	St-Augustin-de-Desmaures QC G3A 2H3		
Instrument Capacity:	5 kg to 10 kg	Country:	Canada		
Procedure:	CP34G	Method Used:	COMPARISON		
Room Humidity:	43 %	Room Temp:	20.2 °C	Conformance Stds:	ISO/IEC 17025: 2005

CALIBRATION DATA						Units:	kg	
Asset #	Std/Nominal	As Found	As Left	Min	Max	Tolerance In	Out	Uncertainty
SBI-190	5	5.0004	5.0004	4.9995	5.0005	<input checked="" type="checkbox"/>	<input type="checkbox"/>	± 0.2 g
SBI-191	10	10.0006	10.0006	9.999	10.001	<input checked="" type="checkbox"/>	<input type="checkbox"/>	± 0.22 g

Remarks:

Inspected, cleaned and tested using the mfgr's specs and procedures, customer's, national or international standards, or new procedure design. Measurement uncertainty is not considered when deciding compliance to the tolerance or specs. It is up to the user to make a judgment of conformity to the limits shown.

CALIBRATION STANDARD(S) USED				Received Condition:
Traceable No.	Asset Number	Calibration Date	Date Due	In tolerance.
62370	DMML-2356075	01-Oct-13	01-Oct-14	
W-023485-14924	DMML-21669	06-Dec-11	06-Dec-13	
W-023485-14924	DMML-21701	06-Dec-11	06-Dec-13	

Weights are accurate to class F tolerance.

Estimated measurement uncertainty is, at minimum, an accuracy ratio of 4:1, unless otherwise stated.

Reported uncertainties represent a 95 % confidence level assuming a normal distribution, with a coverage factor of k=2.

This calibration was performed in the lab and is traceable to the International System of Units (SI Units) through NIST or NRC. This report is covered by our accreditation.

Calibration of the instrument expires on October 17, 2014

The results shown above relate to the above calibrated instrument/equipment only. Copyright of this Certificate is owned by the issuing laboratory and may not be reproduced other than in full except with the prior written approval of the issuing laboratory.

TECHNICIAN

Christopher Riddle

QUALITY APPROVAL

END OF REPORT

Andres Galeano



PRECISION IS OUR VISION

ERROR: undefined
OFFENDING COMMAND: eexec

STACK:

/quit
-dictionary-
-mark-



Ulrich Métrologie Inc.
Ulrich Metrology Inc.
9912, Côte-de-Liesse
Montréal (Québec) H8T 1A1

Tél. (514) 631-6653
Fax (514) 631-6122
info@ulrich.ca
www.ulrich.ca

ACCREDITATION
ISO 17025
TM

CALIBRATION CERTIFICATE

Certificate no.: 377318
Identification: SBI-213
Description: THERMO-HYGROMETER, AMPROBE TH-3
Manufacturer: AMPROBE
Model no.: TH-3
Serial no.: 101004044

Calibration date: August 21, 2013
Certificate issued: August 21, 2013
Interval: 12 months
Due date: August 21, 2014
Procedure no.: MET/CAL
Environment: CLAS Type 2 Laboratory
Temperature: $23 \pm 2^\circ\text{C}$
Humidity: 35 - 55% RH
Metrologist: NFS

Property of: SBI
250 RUE DE COPENHAGUE
ST-AUGUSTIN-DE-DESMAURES, QC G3A 2H3

Approved by:

David Llorens, Quality Manager

This calibration certificate is issued in accordance with the applicable requirements of ISO/IEC 17025 and Ulrich Metrology's quality manual QM-09 Revision 9. Measurement results provided are traceable to either the National Research Council Canada (NRC), the National Institute of Standards and Technology (NIST), a national laboratory of another country signatory to the CIPM Mutual Recognition Arrangement (MRA), or a calibration laboratory accredited by an accrediting body with which Canada has an equivalence agreement.

CALIBRATION STANDARDS

See notes below.

MEASUREMENT UNCERTAINTY

The above listed instrument meets or exceeds all specifications as stated in the reference procedure, unless noted otherwise. For measurement results associated with the conformance to a tolerance, the uncertainty in the measurement system did not exceed 25% (4:1 test uncertainty ratio) of the acceptable tolerance for each characteristic calibrated, unless otherwise noted in the report.

CALIBRATION DATA

See next page for measurement results.



Ulrich Métrologie inc.
Ulrich Metrology inc.
9912, Côte-de-Liesse
Montréal (Québec) H8T 1A1

Tél. (514) 831-8653
Fax (514) 831-6122
info@ulrich.ca
www.ulrich.ca

CALIBRATION DATA

Certificate no.: 377318
Identification: SBI-213
Description: THERMO-HYGROMETER
Serial no.: 101004044
Procedure: Amprobe TH-3: 2500ST-LT-M

Result: PASS
Condition: FOUND-LEFT

CALIBRATION STANDARDS

Identification	Description	Manufacturer	Model no.	Cal. Date	Due Date
1304953	HUMIDITY GENERATOR	THUNDER SCIENTIFIC	2500ST-LT	2013/04/19	2014/04/30

MEASUREMENT RESULTS (Per MET/CAL)

PARAMETER	TRUE VALUE	TEST RESULT	ACCEPTANCE LIMITS	PASS/FAIL	TUR
TEMPERATURE CALIBRATION					
23°C	23.00degC	23.30	22.20 23.80	PASS	
RELATIVE HUMIDITY CALIBRATION AT 23°C					
20% RH	20.00%	19.50	17.00 23.00	PASS	
50% RH	50.00%	48.50	47.00 53.00	PASS	
80% RH	80.00%	77.50	77.00 83.00	PASS	

End of Test Data

ERROR: undefined
OFFENDING COMMAND: eexec

STACK:

/quit
-dictionary-
-mark-

Date: 2/8/2013

Equipment: SBI-232 Temperature: 72 F
Accuracy: 0.01 R.H.: 19%
Reference: Horloge parlante

S.D.	0.00	%	
R.M.U.	0.00	%	
O.M.U	0.00	%	
	Ave A.D.	0.00	%
Standard	Reading	A.D.	
84360.0	84360.0	0.00	



Technician: Claude Paré

Date: 2/8/2013

Equipment: SBI-234 Temperature: 72 F
Accuracy: 0.01 R.H.: 19%
Reference: Horloge parlante

S.D.	0.00	%	
R.M.U.	0.00	%	
O.M.U	0.00	%	
	Ave A.D.	0.00	%
Standard	Reading	A.D.	
84360.0	84360.0	0.00	



Technician: Claude Paré

Certificate No: MT0031229

METTLER-TOLEDO, LLC
1900 Polaris Pkwy
Columbus, OH 43240
1-800-METTLER

METTLER TOLEDO



Mass Calibration Certificate

Customer Information

Customer Name:	Sbi	City:	Saint-Augustin-De-Dema
Address:	250 Rue Copenhagen	State / Province:	QC
Purchase Order:	34985	Zip / Postal Code:	G3A 2H3

Measurement and Test Equipment Identification

Serial Number:	B316239338	Date Received:	4/17/2013
Manufacturer:	Mettler-Toledo	Condition:	Excellent
Asset number:		Tolerance Class:	OIML E2

Environmental Conditions

Temperature:	20.430 °C	Relative Humidity:	47.680 %RH
Barometric Pressure:	988.9080 hPa	Air Density:	1.1688 kg/m³

The standards used to perform this calibration are traceable to NIST through METTLER TOLEDO traceability number: MT5061

This certificate is issued in accordance with the conditions granted by A2LA under Certificate number 1788.01, which is based on ISO/IEC17025. A2LA has assessed the measurement capability of the laboratory and its traceability to recognized national standards. All uncertainties in this certificate are reported at a 95% (k=2) confidence factor.

This certificate may not be partially reproduced, except with prior written permission of the issuing laboratory and A2LA.

Calibration Date:

04/17/2013

Next Calibration Due:

04/16/2014

2015 CP 2014-06-23

Calibration Technician:

Kathy Weatherbie

Signature:

Anne J Anderson

04/18/2013

Metrology Specialist

Date

Certificate No: MT0031229

As Found Data

Nominal Value&Suffix	Serial Number	True Mass (g)	Conv. Mass (g)	Uncertainty (mg, k = 2)	Tolerance (mg)	Density (g/cm ³)
100 mg	(B316239338)	0.1000032436	0.1000031492	0.0017	0.016	7.95

Certificate No: MT0031229

As Left Data

Nominal Value&Suffix	Serial Number	True Mass (g)	Conv. Mass (g)	Uncertainty (mg, k = 2)	Tolerance (mg)	Density (g/cm ³)
100 mg	(B316239338)	0.1000032436	0.1000031492	0.0017	0.016	7.95

Certificate No: MT0031229

Comparators Used

#	Equipment Used	Serial Number	Equipment Type	Calibration Due
#6 : a5XL	B010016731		Automated Mass Comparator	08/31/2013

Comments

No Remarks

Definitions

Nominal Value - The value as labeled on the weight or defined by shape in accordance with OIML R111 for milligram weights. The number within the parentheses after the nominal value is the serial number of the set to which the weight belongs.

True Mass - The mass value of the weight if measured in a vacuum.

Conventional Mass - For a mass at 20 °C, "Conventional Mass" is the mass of a reference standard of density 8000 kg/m³ which it balances in air with a density of 1.2 kg/m³. This value should be referenced when testing the accuracy of a weighing device using any of the nominal values contained in this certificate. The As Found results will equal the As Left in cases where no adjustment or replacement was required.

Uncertainty - All Uncertainty values are reported at 95% confidence level (k=2) . The uncertainty value does not include a component for the affects due to magnetism.

Tolerance - The acceptable range of deviation (positive and negative) from the nominal value, including the uncertainty, as defined by ASTM and OIML for the respective classes.

Density - The assumed density of the material used by the manufacturer.

Calibration Process - The METTLER TOLEDO procedure used to obtain the measurement results. All procedures are based on SOPs as defined in NIST Handbook 145. The same process is used to obtain the As Found and As Left results.

OOT - The As Found measurement result combined with the uncertainty exceeded the tolerance for the specified weight class.

A - Weight was adjusted after As Found testing to within the appropriate tolerance class.

R - The received weight was replaced due to an out of tolerance condition and the weight was not adjustable or the weight for this nominal value was missing.

Certificate No: MT0031137

METTLER-TOLEDO, LLC
1900 Polaris Pkwy
Columbus, OH 43240
1-800-METTLER

METTLER TOLEDO



Mass Calibration Certificate

Customer Information

Customer Name:	Sbi	City:	Saint-Augustin-De-Dema
Address:	250 Rue Copenhagen	State / Province:	QC
Purchase Order:	34985	Zip / Postal Code:	G3A 2H3

Measurement and Test Equipment Identification

Serial Number:	B316238717	Date Received:	4/16/2013
Manufacturer:	Mettler-Toledo	Condition:	Excellent
Asset number:		Tolerance Class:	OIML F1, F2

Environmental Conditions

Temperature:	20.365 °C	Relative Humidity:	47.865 %RH
Barometric Pressure:	981.2060 hPa	Air Density:	1.1599 kg/m³

The standards used to perform this calibration are traceable to NIST through METTLER TOLEDO traceability number: MT5061

This certificate is issued in accordance with the conditions granted by A2LA under Certificate number 1788.01, which is based on ISO/IEC17025. A2LA has assessed the measurement capability of the laboratory and its traceability to recognized national standards. All uncertainties in this certificate are reported at a 95% (k=2) confidence factor.

This certificate may not be partially reproduced, except with prior written permission of the issuing laboratory and A2LA.

Calibration Date:	04/09/2013	Next Calibration Due:	04/15/2014 2015 cf 2014-06-23
Calibration Technician:	Kathy Weatherbie	Signature:	 04/16/2013
		Metrology Specialist	Date

Certificate No: MT0031137

As Found Data

Nominal Value&Suffix	Serial Number	True Mass (g)	Conv. Mass (g)	Uncertainty (mg, k = 2)	Tolerance (mg)	Density (g/cm ³)
200 g	(B316238717)	200.001163	200.000974	0.035	3.0	7.95
10 g	(B316238717)	10.0000725	10.0000630	0.0078	0.20	7.95

Certificate No: MT0031137

As Left Data

Nominal Value&Suffix	Serial Number	True Mass (g)	Conv. Mass (g)	Uncertainty (mg, k = 2)	Tolerance (mg)	Density (g/cm ³)
200 g	(B316238717)	200.001163	200.000974	0.035	3.0	7.95
10 g	(B316238717)	10.0000725	10.0000630	0.0078	0.20	7.95

Certificate No: MT0031137

Comparators Used

#	Equipment Used	Serial Number	Equipment Type	Calibration Due
#11	: a200XL	B010016733	Automated Mass Comparator	08/31/2013

Comments

No Remarks

Definitions

Nominal Value - The value as labeled on the weight or defined by shape in accordance with OIML R111 for milligram weights. The number within the parentheses after the nominal value is the serial number of the set to which the weight belongs.

True Mass - The mass value of the weight if measured in a vacuum.

Conventional Mass - For a mass at 20 °C, "Conventional Mass" is the mass of a reference standard of density 8000 kg/m³ which it balances in air with a density of 1.2 kg/m³. This value should be referenced when testing the accuracy of a weighing device using any of the nominal values contained in this certificate. The As Found results will equal the As Left in cases where no adjustment or replacement was required.

Uncertainty - All Uncertainty values are reported at 95% confidence level (k=2) . The uncertainty value does not include a component for the affects due to magnetism.

Tolerance - The acceptable range of deviation (positive and negative) from the nominal value, including the uncertainty, as defined by ASTM and OIML for the respective classes.

Density - The assumed density of the material used by the manufacturer.

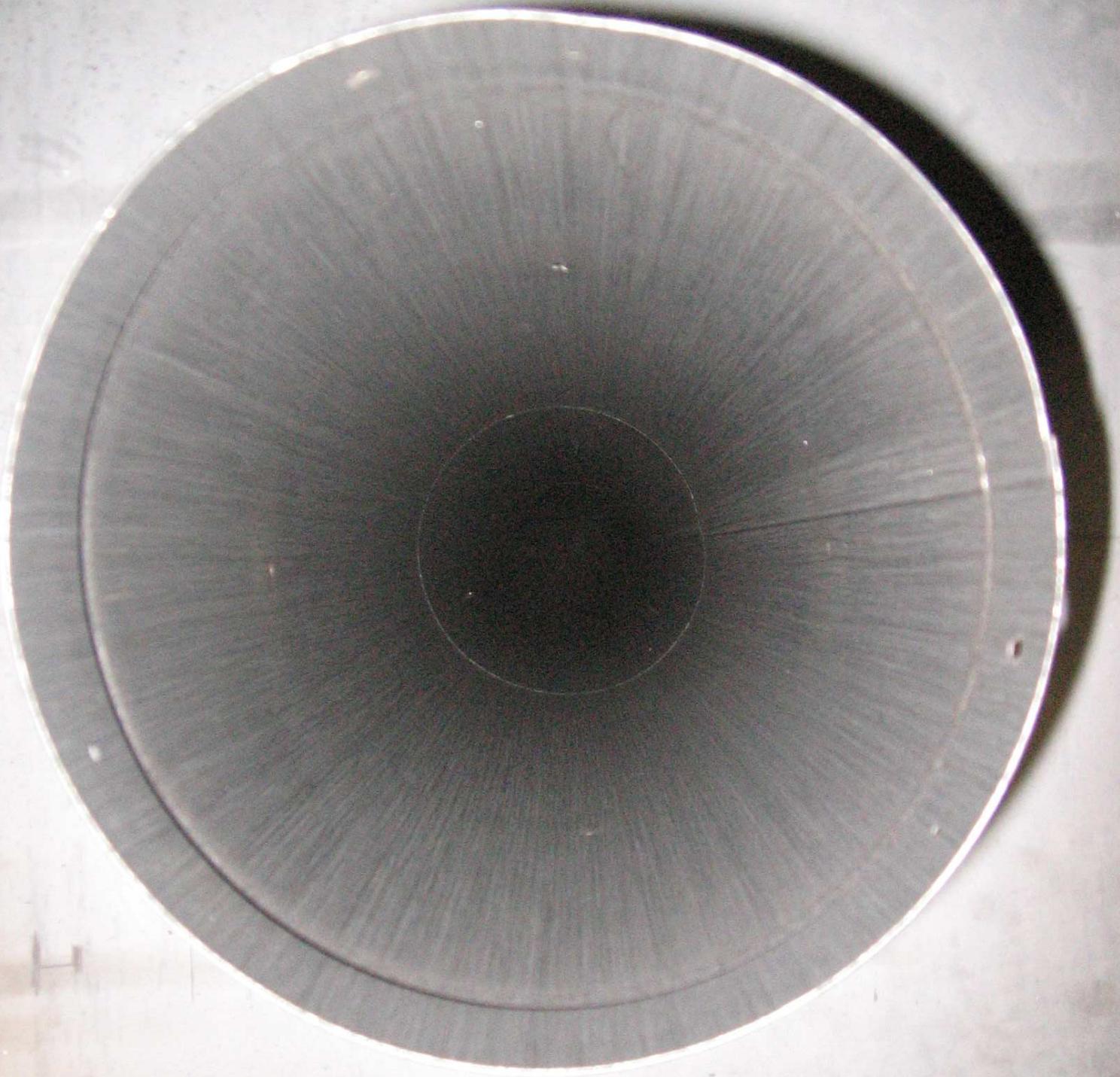
Calibration Process - The METTLER TOLEDO procedure used to obtain the measurement results. All procedures are based on SOPs as defined in NIST Handbook 145. The same process is used to obtain the As Found and As Left results.

OOT - The As Found measurement result combined with the uncertainty exceeded the tolerance for the specified weight class.

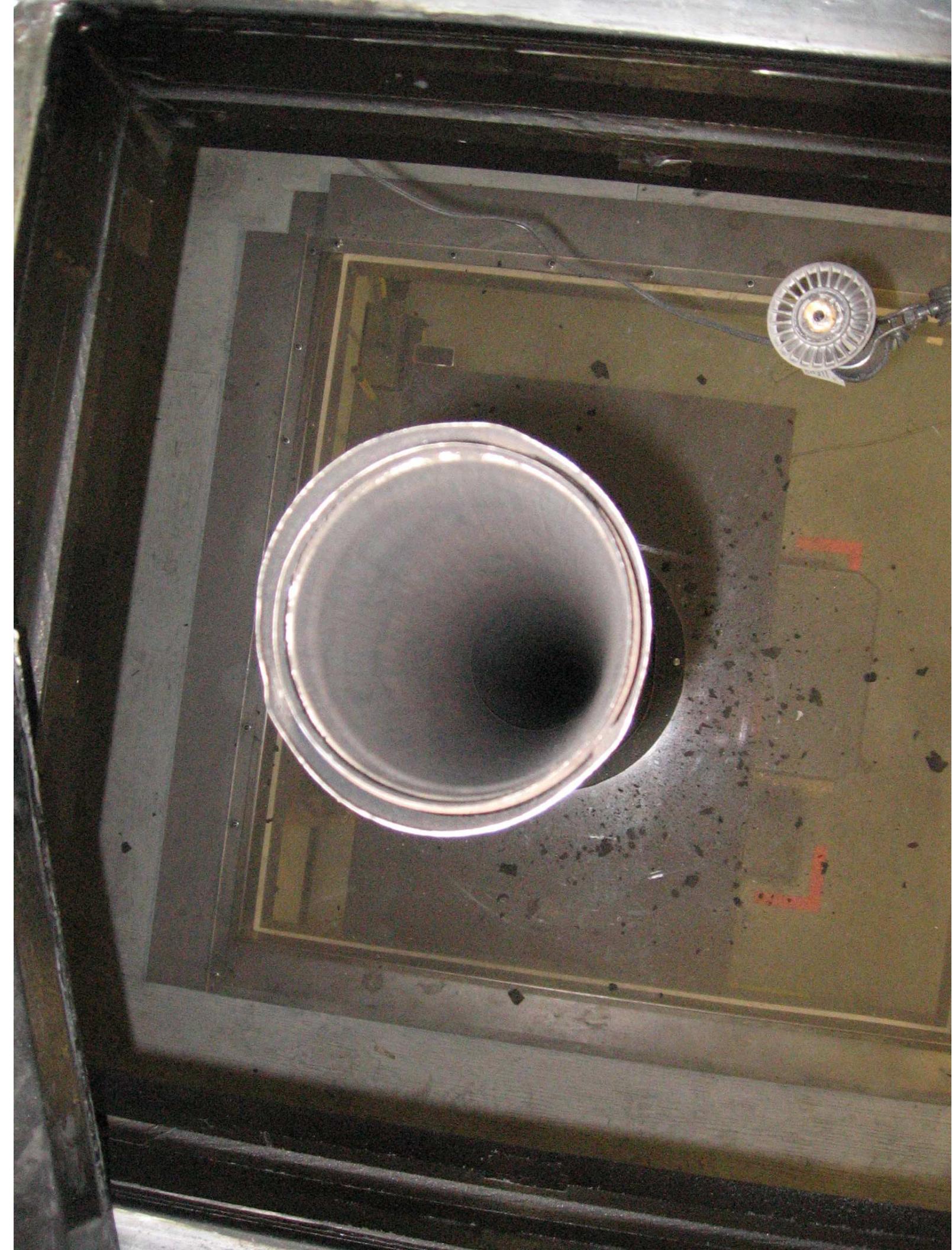
A - Weight was adjusted after As Found testing to within the appropriate tolerance class.

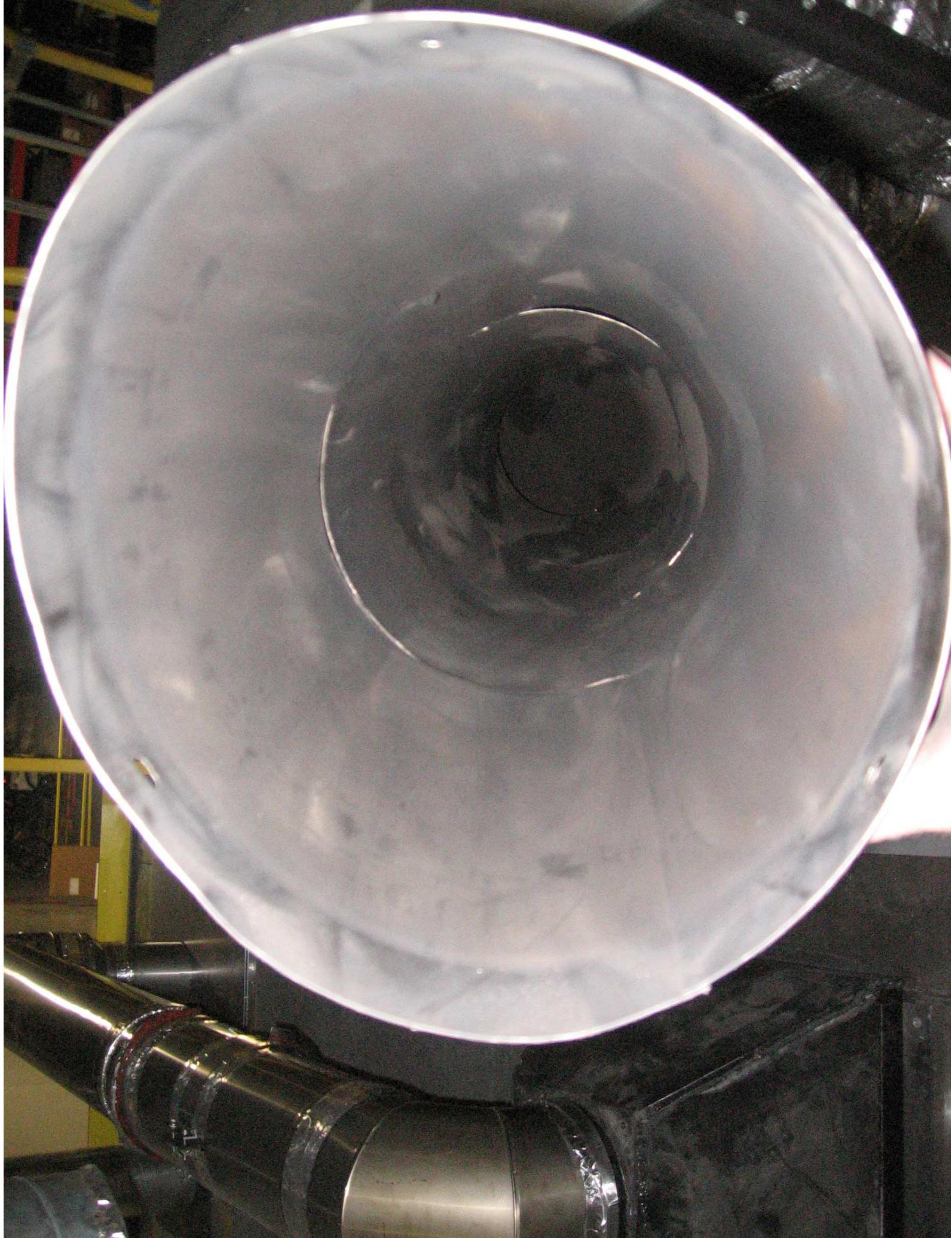
R - The received weight was replaced due to an out of tolerance condition and the weight was not adjustable or the weight for this nominal value was missing.

Appendix E: Pictures



H



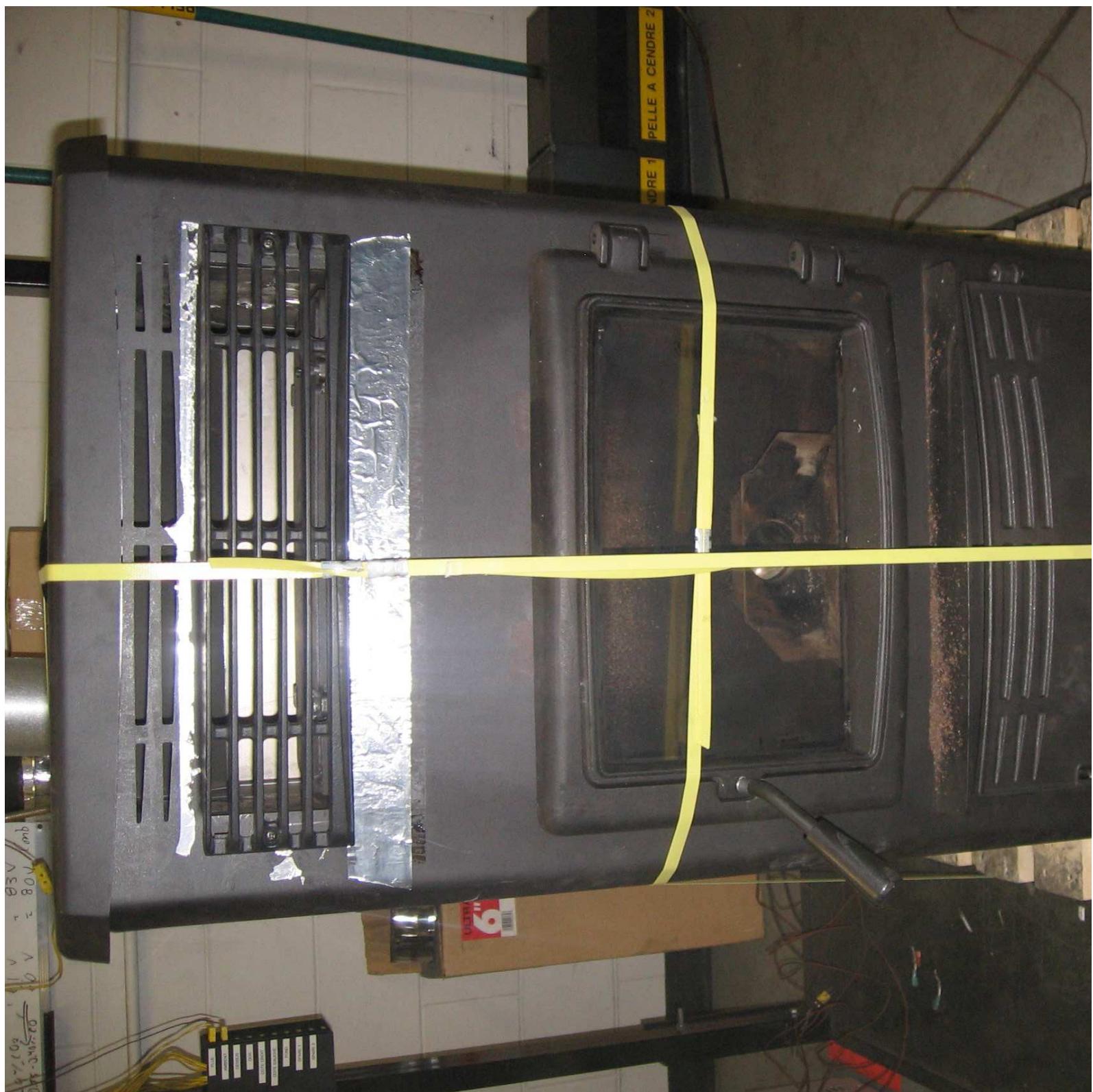


ENDRE 1 PELLE A CENDR



62 V
61 V
60 V
89 V
83 V
80 V (amb)

9% CO₂
35-30-20





Appendix F: Test data

Run 1 Gas analyser

20.05.2014	20.05.2014	C1: CO	0.19 %	C2: CO2	2.23 %	C3: CO	218 vpm	C4: O2	18.65 %
20.05.2014	10:44:32	C1: CO	0.2 %	C2: CO2	2.73 %	C3: CO	215 vpm	C4: O2	18.25 %
20.05.2014	10:54:32	C1: CO	0.19 %	C2: CO2	1.9 %	C3: CO	349.5 vpm	C4: O2	18.69 %
20.05.2014	11:04:32	C1: CO	0.21 %	C2: CO2	2.31 %	C3: CO	339.9 vpm	C4: O2	18.41 %
20.05.2014	11:14:32	C1: CO	0.22 %	C2: CO2	2.96 %	C3: CO	200.6 vpm	C4: O2	17.73 %
20.05.2014	11:24:32	C1: CO	0.2 %	C2: CO2	2.18 %	C3: CO	201.7 vpm	C4: O2	18.67 %
20.05.2014	11:34:32	C1: CO	0.22 %	C2: CO2	2.95 %	C3: CO	181.9 vpm	C4: O2	18 %
20.05.2014	11:44:32	C1: CO	0.2 %	C2: CO2	2.24 %	C3: CO	153.5 vpm	C4: O2	18.67 %
20.05.2014	12:04:32	C1: CO	0.21 %	C2: CO2	2.42 %	C3: CO	160.7 vpm	C4: O2	18.58 %
20.05.2014	12:14:32	C1: CO	0.23 %	C2: CO2	2.58 %	C3: CO	281.8 vpm	C4: O2	18.16 %
20.05.2014	12:24:32	C1: CO	0.23 %	C2: CO2	2.63 %	C3: CO	182.4 vpm	C4: O2	18.16 %
20.05.2014	12:34:32	C1: CO	0.21 %	C2: CO2	2.18 %	C3: CO	183.4 vpm	C4: O2	18.64 %
20.05.2014	12:44:32	C1: CO	0.21 %	C2: CO2	2.19 %	C3: CO	159.9 vpm	C4: O2	18.66 %

Run #1 Test Data

Temps	Temperature Data (°C)															
	FLUE :	FIREBOX BACK :	FIREBOX RIGHT SIDE :	AMBIENT :	DILUTION TUNNEL :	FIREBOX TOP :	FIREBOX LEFT SIDE :	FIREBOX BOTTOM :	DGM INLET 1 :	DGM OUTLET 1 :	PROBE TEMPERATURE 1	DGM OUTLET 2 :	DGM INLET 2 :	SPARE 1 :	SPARE 2 :	
10.44	161.2	293.7	224.4	75.3	86.37	229.8	116.3	73.38	74.17	73.58	74.06	73.22	4191.9	4191.9		
10.54	169.8	347.7	249.5	75.09	87.22	292.1	263	116	73.92	73.17	76.17	73.46	75.01	73.49	4191.8	
11.04	171.8	350.5	249.9	75.25	87.97	297.3	263.4	116.6	74.36	73.37	77.07	73.76	76.15	73.79	4192.9	
11.14	169.5	346.8	242.7	75.42	88.01	290	251	116.3	74.65	73.66	77.66	74.17	76.73	74.15	4194.3	
11.24	172.9	361.2	251.2	75.47	88.5	300.4	262.1	115.6	75.02	73.97	77.97	74.6	76.97	74.46	4195.5	
11.34	168.8	326.5	238.6	75.71	88.51	286.3	251.9	114.4	75.25	74.29	78.15	74.81	77.23	74.7	4196.4	
11.44	168.2	321.6	236.3	75.49	88.4	285.6	247.4	113.3	75.53	74.61	78.34	75.13	77.34	75	4197.2	
11.54	169.2	329.3	241.7	75.58	88.72	287.6	248.5	113.1	75.72	74.9	78.58	75.16	77.48	75.21	4197.9	
12.04	165.8	313.1	231.3	75.73	88.55	277.2	239.5	112.5	75.99	75.14	78.73	75.36	77.63	75.39	4198.4	
12.14	169.6	341.2	240.2	76.07	88.87	290.7	259.7	112.2	76.03	75.43	78.86	75.7	77.8	75.58	4198.7	
12.24	171.3	346.7	241.7	76.05	89.26	294.2	265.9	112.1	76.13	75.66	79.05	75.96	77.95	75.78	4199	
12.34	169.9	331.9	238.8	76.2	89.52	288.6	258.4	112.4	76.19	75.88	79.21	76.09	78.06	75.91	4199.3	
12.44	166.4	318.3	231	76.11	89.17	278.2	247.3	112.1	76.54	76.07	79.26	76.06	78.15	76.14	4199.7	
Temps	Flow Rates (m³/h)															
	FLOW TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.44	0	0	0	0	0.002	0.004	-0.73	-0.44	-0.58	-0.1	MASS FLOW SYSTEM 1 :	VOLUME	0	0	0	0
10.54	0	0	0	0	0.001	0.004	-0.77	-0.46	0.02	0.14	4.20E-08	-2920	-1.52E-07	-2920	2.73	73.28
11.04	0	0	0	0	0.001	0.004	-0.79	-0.48	-0.13	0.05	1.31E-08	-5915	-1.18E-07	-5915	2.47	73.545
11.14	0	0	0	0	0.001	0.004	-1.1	-0.49	-0.85	0.05	3.67E-08	-8915	-1.42E-07	-8915	2.24	73.865
11.24	0	0	0	0	0.001	0.004	-1.03	-0.5	-0.51	0.02	2.36E-08	-11910	-8.39E-08	-11910	1.71	74.495
11.34	0	0	0	0	0.001	0.004	-1.19	-0.5	-0.43	0.05	4.20E-08	-14910	-1.34E-07	-14910	1.51	74.77
11.44	0	0	0	0	0.003	0.005	-0.94	-0.5	-0.47	0.15	6.56E-08	-17905	-1.34E-07	-17905	1.3	75.07
11.54	0	0	0	0	0.003	0.005	-1.16	-0.51	-0.21	0.1	1.31E-08	-20905	-6.29E-08	-20905	1.08	75.31
12.04	0	0	0	0	0.002	0.006	-1.04	-0.5	-0.63	0.1	-2.10E-08	-23905	-9.18E-08	-23905	0.88	75.565
12.14	0	0	0	0	0.003	0.004	-0.86	-0.52	-0.58	0.11	-5.25E-09	-26900	-1.39E-07	-26900	0.64	75.73
12.24	0	0	0	0	0.001	0.004	-1.05	-0.52	-0.21	0.11	5.25E-08	-29900	-1.94E-07	-29900	0.41	75.895
12.34	0	0	0	0	0.003	0.005	-0.8	-0.51	-0.43	0.14	1.84E-08	-32895	-1.15E-07	-32895	0.2	76.035
12.44	0	0	0	0	0.005	-0.71	-0.51	-0.44	0	2.88E-08	-35895	-1.89E-07	-35895	0	76.305	
											Poids(lb)				Train A	Train B

Run #2 Gas Analyser

Time	C1: CO	0.3 %	C2: CO2	3.6 %	C3: CO	319.6 vpm	C4: O2	16.75 %
14:47:17	C1: CO	0.28 %	C2: CO2	2.69 %	C3: CO	386.6 vpm	C4: O2	18.1 %
14:57:17	C1: CO	0.28 %	C2: CO2	2.85 %	C3: CO	239.1 vpm	C4: O2	17.75 %
15:07:17	C1: CO	0.28 %	C2: CO2	2.83 %	C3: CO	292.9 vpm	C4: O2	17.58 %
15:17:17	C1: CO	0.29 %	C2: CO2	2.87 %	C3: CO	440 vpm	C4: O2	17.89 %
15:37:17	C1: CO	0.28 %	C2: CO2	2.87 %	C3: CO	227.4 vpm	C4: O2	17.57 %
15:47:17	C1: CO	0.28 %	C2: CO2	2.55 %	C3: CO	351.5 vpm	C4: O2	18.15 %
15:57:17	C1: CO	0.3 %	C2: CO2	3.25 %	C3: CO	320.8 vpm	C4: O2	16.98 %
16:07:17	C1: CO	0.3 %	C2: CO2	3.45 %	C3: CO	224.8 vpm	C4: O2	17.27 %
16:17:17	C1: CO	0.31 %	C2: CO2	3.04 %	C3: CO	315.3 vpm	C4: O2	16.86 %
16:27:17	C1: CO	0.3 %	C2: CO2	2.64 %	C3: CO	342.3 vpm	C4: O2	17.43 %
16:37:17	C1: CO	0.29 %	C2: CO2	2.91 %	C3: CO	339.9 vpm	C4: O2	17.63 %
16:47:17	C1: CO	0.29 %	C2: CO2	3.16 %	C3: CO	233.9 vpm	C4: O2	17.89 %

Run #2 Test Data

Temps	FLOW TOTAL		FLOW TOTAL 2													
	DRAFT :	PILOT :	DRAFT :	PILOT :	PRESSURE TRANSMITTER SYSTEME 1 :	VACUUM TRANSMITTER SYSTEME 1 :	PRESSURE TRANSMITTER SYSTEME 2 :	VACUUM TRANSMITTER SYSTEME 2 :	MASS FLOW SYSTEM 1 :	VOLUME	MASS FLOW SYSTEM 2 :	VOLUME	Poids(lb)	Train A	Train B	
14.47	0	0.002	0	0.005	-0.81	-0.49	-0.78	-0.15	0	-2915	-1.60E-07	0	4.82	77.47	77.44	
14.57	0	0.002	0	0.005	-0.93	-0.52	-0.23	0.13	-1.84E-08	-5915	-2.02E-07	-5915	4.41	77.69	77.535	
15.07	0	0.005	0	0.005	-1.22	-0.55	-0.29	0.02	-1.57E-08	-8910	-9.97E-08	-8910	4.02	77.82	77.72	
15.17	0	0.002	0.002	0.005	-1.39	-0.54	-0.15	0.13	-2.62E-09	-11910	-1.05E-07	-11910	3.61	77.91	77.68	
15.27	0	0.001	0.006	0.006	-1.36	-0.54	-0.66	-0.02	8.13E-08	-11910	-1.05E-07	-11910	3.2	78.035	77.845	
15.37	0	0.004	0.006	0.006	-1.24	-0.55	-0.76	0.12	-5.25E-09	-14910	-7.08E-08	-14910	2.78	78.135	78.045	
15.47	0	0.002	0.006	0.006	-1.31	-0.55	-0.98	0.04	3.93E-08	-17905	-1.15E-07	-17905	2.4	78.21	78.02	
15.57	0	0.004	0.006	0.006	-1.31	-0.56	-0.84	0.04	-1.57E-08	-20905	-9.97E-08	-20905	1.98	78.29	78.07	
16.07	0	0.001	0.005	0.005	-1.07	-0.56	-0.52	0.11	4.20E-08	-23900	-1.34E-07	-23900	1.62	78.36	78.135	
16.17	0	0.001	0.006	0.006	-1.02	-0.56	-0.72	0	3.67E-08	-26900	-1.70E-07	-26900	1.2	78.415	78.15	
16.27	0	0.002	0.006	0.006	-1.06	-0.56	-0.43	-0.01	-3.41E-08	-29895	-1.05E-07	-29895	0.76	78.48	78.065	
16.37	0	0.004	0.005	0.005	-1.02	-0.58	-0.93	0.05	3.67E-08	-32895	-8.92E-08	-32895	0.37	78.495	78.06	
16.47	0	0.002	0.006	0.006	-1.08	-0.58	-0.77	0.1	3.67E-08	-35890	-1.10E-07	-35890	0	78.54	78.08	

Run #3 gas analyser

10:28:44	C1: CO	0.27 %	C2: CO2	4 %	C3: CO	523.1 vpm	C4: O2	17.44 %
10:38:44	C1: CO	0.27 %	C2: CO2	3.1 %	C3: CO	689.1 vpm	C4: O2	16.88 %
10:48:44	C1: CO	0.26 %	C2: CO2	3 %	C3: CO	598.7 vpm	C4: O2	17.37 %
10:58:44	C1: CO	0.28 %	C2: CO2	3.6 %	C3: CO	590.4 vpm	C4: O2	16.82 %
11:08:44	C1: CO	0.26 %	C2: CO2	2.67 %	C3: CO	567.2 vpm	C4: O2	17.09 %
11:18:44	C1: CO	0.26 %	C2: CO2	3.56 %	C3: CO	579.2 vpm	C4: O2	17.63 %
11:28:44	C1: CO	0.28 %	C2: CO2	4.07 %	C3: CO	533.1 vpm	C4: O2	16.6 %
11:38:44	C1: CO	0.27 %	C2: CO2	3.81 %	C3: CO	593.8 vpm	C4: O2	17.54 %
11:48:44	C1: CO	0.26 %	C2: CO2	3.36 %	C3: CO	476.9 vpm	C4: O2	16.53 %
11:58:44	C1: CO	0.27 %	C2: CO2	3.07 %	C3: CO	704.8 vpm	C4: O2	17.04 %
12:08:44	C1: CO	0.27 %	C2: CO2	3.68 %	C3: CO	583.1 vpm	C4: O2	17.33 %
12:18:44	C1: CO	0.27 %	C2: CO2	3.86 %	C3: CO	483.8 vpm	C4: O2	17.46 %
12:28:44	C1: CO	0.27 %	C2: CO2	3.13 %	C3: CO	612.4 vpm	C4: O2	17.52 %

run #3 test data

Run #4 gas analyser

14:07:15	C1: CO	0.28 %	C2: CO2	4.81 %	C3: CO	375.2	vpm	C4: O2
14:17:15	C1: CO	0.28 %	C2: CO2	5.46 %	C3: CO	313	vpm	C4: O2
14:27:15	C1: CO	0.3 %	C2: CO2	5.2 %	C3: CO	393.6	vpm	C4: O2
14:37:15	C1: CO	0.3 %	C2: CO2	4.73 %	C3: CO	441.9	vpm	C4: O2
14:47:15	C1: CO	0.3 %	C2: CO2	5.06 %	C3: CO	412.2	vpm	C4: O2
14:57:15	C1: CO	0.29 %	C2: CO2	5.36 %	C3: CO	323.6	vpm	C4: O2
15:07:15	C1: CO	0.3 %	C2: CO2	5.93 %	C3: CO	394.5	vpm	C4: O2
15:17:15	C1: CO	0.29 %	C2: CO2	6.92 %	C3: CO	112	vpm	C4: O2
15:27:15	C1: CO	0.28 %	C2: CO2	4.39 %	C3: CO	400.9	vpm	C4: O2
15:37:15	C1: CO	0.29 %	C2: CO2	6.7 %	C3: CO	153.4	vpm	C4: O2
15:47:15	C1: CO	0.29 %	C2: CO2	5.74 %	C3: CO	208.6	vpm	C4: O2
15:57:15	C1: CO	0.28 %	C2: CO2	5.26 %	C3: CO	284.7	vpm	C4: O2
16:07:15	C1: CO	0.28 %	C2: CO2	5.43 %	C3: CO	358.8	vpm	C4: O2

15.46 %

15.3 %

15.4 %

16.13 %

15.77 %

14.55 %

14.77 %

14.11 %

15.63 %

14.16 %

15.03 %

15.52 %

15.2 %

Run #4 Test data

Appendix I: Filters and probes

Intertek

DILUTION TUNNEL WORKSHEET - METHOD 5G3

Client: SBIModel: Série 65Project #: G101628179

Sample ID #:

Date: 20/05/2014Engineer: Claude Pelland Run #: 1 Sample Train #: ABalance Equipment #: SBI-206Thermo/Hygrometer Equipment #: SBI-213

Front Filter #	<u>61</u>	Tare:	<u>0,1198</u>	Preliminary Wt:	<u>0,1218</u>	
Rear Filter #	<u>62</u>	Tare:	<u>0,1188</u>	Preliminary Wt:	<u>0,1189</u>	
Seal Set #		Tare:		Preliminary Wt:		
Date/Time in dessicator:	<u>20/05/2014 12:55</u>			Preliminary Wt:	<u>0,2407</u>	
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:47</u>	<u>12.8</u>	<u>72.6</u>	<u>0,1219</u>	<u>0,1 =</u>	
				<u>0,1189</u>	<u>0,1000</u>	
<u>26/05/2014</u>	<u>11:43</u>	<u>4.9</u>	<u>74.4</u>	<u>0,1218</u>	<u>0,1 =</u>	
				<u>0,1189</u>	<u>0,0999</u>	
Probe #:	<u>17</u>	Tare:	<u>139,7462</u>	Preliminary Wt:	<u>139,7455</u>	
Date/Time in dessicator:	<u>20/05/2014 13:01</u>					
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:39</u>	<u>12.8</u>	<u>72.6</u>	<u>139,7462</u>	<u>200 =</u>	
					<u>199,9984</u>	
<u>26/05/2014</u>	<u>11:23</u>	<u>4.9</u>	<u>73.3</u>	<u>139,7463</u>	<u>200 =</u>	
					<u>199,9985</u>	

Date: _____

Engineer Signature: claudie pelland

Intertek

DILUTION TUNNEL WORKSHEET - METHOD 5G3

Client: SBIModel: Série 65Project #: G101628179

Sample ID #:

Date: 20/05/2014Engineer: Claude Pelland Run #: 1 Sample Train #: BBalance Equipment #: SBI-206Thermo/Hygrometer Equipment #: SBI-213

Front Filter #	<u>63</u>	Tare:	<u>0,1185</u>	Preliminary Wt:	<u>0,1205</u>	
Rear Filter #	<u>64</u>	Tare:	<u>0,1209</u>	Preliminary Wt:	<u>0,1207</u>	
Seal Set #		Tare:		Preliminary Wt:		
Date/Time in dessicator:	<u>20/05/2014 12:57</u>			Preliminary Wt:	<u>0,2412</u>	
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:48</u>	<u>12.8</u>	<u>72.6</u>	<u>0,1204</u>	<u>0,1 =</u>	
				<u>0,1207</u>	<u>0,1000</u>	
<u>26/05/2014</u>	<u>11:45</u>	<u>4.9</u>	<u>74.4</u>	<u>0,1204</u>	<u>0,1 =</u>	
				<u>0,1207</u>	<u>0,0999</u>	
Probe #:	<u>18</u>	Tare:	<u>147,8838</u>	Preliminary Wt:	<u>147,8831</u>	
Date/Time in dessicator:	<u>20/05/2014 13:03</u>					
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:40</u>	<u>12.8</u>	<u>72.6</u>	<u>147,8834</u>	<u>200 =</u>	
					<u>199.9984</u>	
<u>26/05/2014</u>	<u>11:24</u>	<u>4.9</u>	<u>73.3</u>	<u>147,8836</u>	<u>200</u>	
					<u>199.9985</u>	

Date: _____

Engineer Signature: Claude Pelland

Intertek

DILUTION TUNNEL WORKSHEET - METHOD 5G3

Client: SBIModel: Série 65Project #: G101628179

Sample ID #:

Date: 20/05/2014Engineer: Claude Pelland Run #: 2 Sample Train #: ABalance Equipment #: SBI-206Thermo/Hygrometer Equipment #: SBI-213

Front Filter #	<u>65</u>	Tare:	<u>0,1189</u>	Preliminary Wt:	<u>0,1227</u>	
Rear Filter #	<u>66</u>	Tare:	<u>0,1179</u>	Preliminary Wt:	<u>0,1180</u>	
Seal Set #		Tare:		Preliminary Wt:		
Date/Time in dessicator:	<u>20/05/2014 16:59</u>			Preliminary Wt:	<u>0,2407</u>	
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:50</u>	<u>12.8</u>	<u>72.6</u>	<u>0,1227</u>	<u>0,1 =</u>	
				<u>0,1182</u>	<u>0,1000</u>	
<u>26/05/2014</u>	<u>11:46</u>	<u>4.9</u>	<u>74.4</u>	<u>0,1227</u>	<u>0,1 =</u>	
				<u>0,1181</u>	<u>0,0999</u>	
Probe #:	<u>19</u>	Tare:	<u>140,1067</u>	Preliminary Wt:	<u>140,1055</u>	
Date/Time in dessicator:	<u>20/05/2014 17:02</u>					
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:41</u>	<u>12.8</u>	<u>72.6</u>	<u>140,1065</u>	<u>200 =</u>	
					<u>199.9984</u>	
<u>26/05/2014</u>	<u>11:25</u>	<u>4.9</u>	<u>73.3</u>	<u>140,1065</u>	<u>200 =</u>	
					<u>199.9985</u>	

Date: _____

Engineer Signature: Claude Pelland

Intertek

DILUTION TUNNEL WORKSHEET - METHOD 5G3

Client: SBIModel: Série 65Project #: G101628179

Sample ID #: _____

Date: 20/05/2014Engineer: Claude Pelland Run #: 2 Sample Train #: BBalance Equipment #: SBI-206Thermo/Hygrometer Equipment #: SBI-213

Front Filter #	<u>67</u>	Tare:	<u>0.1203</u>	Preliminary Wt:	<u>0.1237</u>	
Rear Filter #	<u>68</u>	Tare:	<u>0.1191</u>	Preliminary Wt:	<u>0.1193</u>	
Seal Set #		Tare:		Preliminary Wt:		
Date/Time in dessicator:	<u>20/05/2014 16:59</u>			Preliminary Wt:	<u>0.2430</u>	
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:52</u>	<u>12.8</u>	<u>72.6</u>	<u>0.1237</u>	<u>0.1 =</u>	
				<u>0.1193</u>	<u>0.1000</u>	
<u>26/05/2014</u>	<u>11:48</u>	<u>4.9</u>	<u>74.4</u>	<u>0.1237</u>	<u>0.1 =</u>	
				<u>0.1193</u>	<u>0.0499</u>	
Probe #:	<u>21</u>	Tare:	<u>136.0338</u>	Preliminary Wt:	<u>136.0325</u>	
Date/Time in dessicator:	<u>20/05/2014 17:03</u>					
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:43</u>	<u>12.8</u>	<u>72.6</u>	<u>136.0336</u>	<u>200 =</u>	
					<u>199.9984</u>	
<u>26/05/2014</u>	<u>11:33</u>	<u>4.9</u>	<u>73.3</u>	<u>136.0339</u>	<u>200 =</u>	
					<u>199.9985</u>	

Date: _____

Engineer Signature: cm rvl

Intertek

DILUTION TUNNEL WORKSHEET - METHOD 5G3

Client: SBIModel: Série 65Project #: G101628179

Sample ID #: _____

Date: 21/05/2014Engineer: Claude Pelland Run #: 3 Sample Train #: 1Balance Equipment #: SBI-206Thermo/Hygrometer Equipment #: SBI-213

Front Filter #	<u>69</u>	Tare:	<u>0.1182</u>	Preliminary Wt:	<u>0.1210</u>	
Rear Filter #	<u>70</u>	Tare:	<u>0.1196</u>	Preliminary Wt:	<u>0.1199</u>	
Seal Set #		Tare:		Preliminary Wt:		
Date/Time in dessicator:	<u>21/05/2014 12:37</u>			Preliminary Wt:	<u>0.2409</u>	
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:54</u>	<u>12.8</u>	<u>72.6</u>	<u>0.1210</u>	<u>0.1=</u>	
				<u>0.1198</u>	<u>0.1000</u>	
<u>26/05/2014</u>	<u>11:49</u>	<u>4.9</u>	<u>74.4</u>	<u>0.1209</u>	<u>0.1=</u>	
				<u>0.1198</u>	<u>0.0999</u>	
Probe #:	<u>20</u>	Tare:	<u>139.0589</u>	Preliminary Wt:	<u>139.0583</u>	
Date/Time in dessicator:	<u>21/05/2014 12:43</u>					
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:42</u>	<u>12.8</u>	<u>72.6</u>	<u>139.0590</u>	<u>200=</u>	
					<u>199.9984</u>	
<u>26/05/2014</u>	<u>11:31</u>	<u>4.9</u>	<u>73.3</u>	<u>139.0591</u>	<u>200=</u>	
					<u>199.9985</u>	

Date: _____

Engineer Signature: cm rwj

Intertek

DILUTION TUNNEL WORKSHEET - METHOD 5G3

Client: SBI Model: Série 65
Project #: G101628179 Sample ID #: _____
Date: 21/05/2014 Engineer: Claude Pelland Run #: 3 Sample Train #: B
Balance Equipment #: SBI-206 Thermo/Hygrometer Equipment #: SBI-213

Front Filter #	<u>71</u>	Tare:	<u>0.1178</u>	Preliminary Wt:	<u>0.1203</u>	
Rear Filter #	<u>72</u>	Tare:	<u>0.1182</u>	Preliminary Wt:	<u>0.1185</u>	
Seal Set #		Tare:		Preliminary Wt:		
Date/Time in dessicator:	<u>21/05/2014 12:40</u>			Preliminary Wt:	<u>0.2388</u>	
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:55</u>	<u>12.8</u>	<u>72.6</u>	<u>0.1202</u>	<u>0.1 =</u>	
				<u>0.1183</u>	<u>0.1000</u>	
<u>26/05/2014</u>	<u>11: 51</u>	<u>4.9</u>	<u>74.8</u>	<u>0.1202</u>	<u>0.1 =</u>	
				<u>0.1183</u>	<u>0.0999</u>	
Probe #:	<u>22</u>	Tare:	<u>139.5670</u>	Preliminary Wt:	<u>139.5664</u>	
Date/Time in dessicator:	<u>21/05/2014 12:45</u>					
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:44</u>	<u>12.8</u>	<u>72.6</u>	<u>139.5673</u>	<u>200 =</u>	
					<u>199.9984</u>	
<u>26/05/2014</u>	<u>11:36</u>	<u>4.9</u>	<u>73.3</u>	<u>139.5673</u>	<u>200 =</u>	
					<u>199.9985</u>	

Date: _____

Engineer Signature: Claude Pelland

Intertek

DILUTION TUNNEL WORKSHEET - METHOD 5G3

Client: SBI Model: Série 65
Project #: G101628179 Sample ID #: _____
Date: 21/05/2014 Engineer: Claude Pelland Run #: 4 Sample Train #: A
Balance Equipment #: SBI-206 Thermo/Hygrometer Equipment #: SBI-213

Front Filter #	<u>73</u>	Tare:	<u>0.1196</u>	Preliminary Wt:	<u>0.1233</u>	
Rear Filter #	<u>74</u>	Tare:	<u>0.1190</u>	Preliminary Wt:	<u>0.1190</u>	
Seal Set #		Tare:		Preliminary Wt:		
Date/Time in dessicator:	<u>21/05/2014 16:54</u>			Preliminary Wt:	<u>0.2423</u>	
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:56</u>	<u>12.8</u>	<u>72.6</u>	<u>0.1230</u>	<u>0.1 =</u>	
				<u>0.1189</u>	<u>0.1000</u>	
<u>26/05/2014</u>	<u>11:52</u>	<u>4.9</u>	<u>74.8</u>	<u>0.1233</u>	<u>0.1 =</u>	
				<u>0.1189</u>	<u>0.0999</u>	
Probe #:	<u>25</u>	Tare:	<u>136.0852</u>	Preliminary Wt:	<u>136.8051</u>	
Date/Time in dessicator:						
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:44</u>	<u>12.8</u>	<u>72.6</u>	<u>136.8054</u>	<u>200 =</u>	
					<u>199.9984</u>	
<u>26/05/2014</u>	<u>11:39</u>	<u>4.9</u>	<u>73.3</u>	<u>136.8056</u>	<u>200 =</u>	
					<u>199.9985</u>	

Date: _____

Engineer Signature: an rnt

Intertek

DILUTION TUNNEL WORKSHEET - METHOD 5G3

Client: SBI Model: Série 65
Project #: G101628179 Sample ID #: _____
Date: 21/05/2014 Engineer: Claude Pelland Run #: 4 Sample Train #: B
Balance Equipment #: SBI-206 Thermo/Hygrometer Equipment #: SBI-213

Front Filter #	<u>75</u>	Tare:	<u>0.1192</u>	Preliminary Wt:	<u>0.1227</u>	
Rear Filter #	<u>76</u>	Tare:	<u>0.1208</u>	Preliminary Wt:	<u>0.1208</u>	
Seal Set #		Tare:		Preliminary Wt:		
Date/Time in dessicator:	<u>21/05/2014 16:55</u>			Preliminary Wt:	<u>0.2435</u>	
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:58</u>	<u>12.8</u>	<u>72.6</u>	<u>0.1224</u> <u>0.1206</u>	<u>0.1-</u> <u>0.1000</u>	
<u>26/05/2014</u>	<u>11:55</u>	<u>4.9</u>	<u>74.8</u>	<u>0.1226</u> <u>0.1205</u>	<u>0.1-</u> <u>0.0999</u>	
Probe #:	<u>26</u>	Tare:	<u>139.7942</u>	Preliminary Wt:	<u>139.7938</u>	
Date/Time in dessicator:	<u>21/05/2014 16:58</u>					
Date	Time	R/H %	Temp. (F)	Weight (grams)	Audit (grams)	Initials
<u>23/05/2014</u>	<u>8:45</u>	<u>12.8</u>	<u>72.6</u>	<u>139.7944</u> <u>199.9984</u>	<u>200-</u> <u>199.9984</u>	
<u>26/05/2014</u>	<u>11:42</u>	<u>4.9</u>	<u>74.4</u>	<u>139.7945</u> <u>199.9985</u>	<u>200-</u> <u>199.9985</u>	

Date: _____

cm rv)

Engineer Signature: _____

Appendix J: Labels



Control number: 4002461

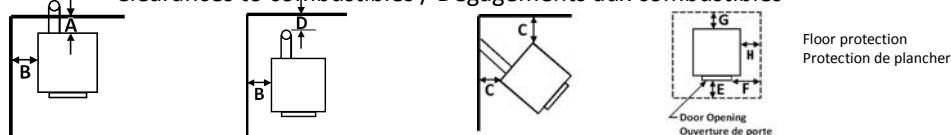
STANDARDS / NORMES D'ESSAI:
 Conforms to/Conforme à ASTM E1509
 Certified/Certifié selon ULC SG27
 Conforms to/Conforme à UL 1482

LISTED SOLID FUEL BURNING APPLIANCE

POÊLE À COMBUSTIBLE SOLIDE
HOMOLOGUÉMODEL / MODÈLE :
ECO-65Serial Number
No. de Série

1

Clearances to combustibles / Dégagements aux combustibles



A: 3 in./po. (76 mm) C: 3 in./po. (76 mm) E: 6 in./po. (152 mm) USA F: 6 in./po. (152 mm) USA H: 8 in./po.
 B: 6 in./po. (152 mm) D: See Vent manufacturer's instructions 18 in./po. (457 mm) CANADA G: 8 in./po. (203 mm) CANADA (203 mm) CANADA
 Electrical rating / Alimentation électrique: 115 V, 60 Hz, 2.9 amp.
 Maximum input rating / Régime maximal: 7.6 lbs/hr

Minimum floor to ceiling distance: 72 in. (152 cm.)
 Distance minimale plafond-plancher: 72 po. (152 cm.)

PREVENT HOUSE FIRES

- Install with a three (3) or four (4) inches diameter exhaust venting system listed to UL103/ULC-629M or UL641/ULC S609.
- In case of an exhaust system passing through a combustible wall, follow manufacturer's instructions and refer to local building codes.
- Operate only with doors closed including ash removal door.
- Room heater, pellet fuel-burning type, also for use in mobile homes.
- Install and use only in accordance with manufacturer's instructions.
- Contact local building or fire officials about restrictions and installation inspection in your area.
- For use with wood pellets, mix of wood and hay pellets, bark pellets and switchgrass pellets. Burning other types of pellets is not permitted. See owner's manual for more details.
- Do not connect to a chimney flue serving another appliance.
- Inspect and clean chimney frequently. Under certain conditions of use, creosote buildup may occur rapidly.
- Replace with ceramic glass only.
- A source of fresh air must be provided to the room. When installed in a mobile-home, air from outdoors must be provided.
- In the USA, the unit must be installed on a non-combustible floor pad extending at least 6 inches (152 mm) in front of the door opening and at least 6 inches (152 mm) on each side of the door opening. In Canada, the unit must be installed on a non-combustible floor pad extending at least 18 inches (457 mm) in front of the door opening and at least 8 inches (203 mm) at the back and on each side of the unit. The floor pad must have a thickness of at least 0.015" (0.38mm). Consult owner's manual for more details.
- Do not obstruct combustion air opening.
- Keep viewing and ash removal doors tightly closed during operation.

PRÉVENEZ LES INCENDIES

- Installer avec un tuyau d'évacuation de trois (3) ou quatre (4) pouces homologué selon la norme UL 103/ULC-629M ou UL 641/ULC S609.
- Si le tuyau d'évacuation doit traverser un mur combustible, suivre les instructions du fabricant et se référer aux codes du bâtiment locaux.
- Maintenir les portes d'accès et de chargement fermées lors de l'utilisation.
- L'unité de chauffage aux granules peut aussi être installée dans une maison mobile.
- Observer les directives du fabricant pour l'installation et l'utilisation du poêle.
- Contacter les autorités locales pour les restrictions d'installation dans votre secteur.
- Pour utilisation avec granules de bois, granules de panic érigé, granules d'écorce, mix de granules de bois et de foin. Brûler d'autres types de granules n'est pas permis. Voir manuel d'instruction pour plus de détails.
- Ne pas raccorder à un conduit de fumée servant déjà pour un autre appareil.
- Inspecter et nettoyer la cheminée fréquemment. Sous certaines conditions, la formation de creosote peut être rapide.
- Remplacer par un verre céramique seulement.
- Il doit y avoir un apport d'air frais dans la pièce. Lorsqu'installé dans une maison mobile, un apport d'air extérieur doit être installé.
- Aux USA, l'appareil doit être installé sur une plaque incombustible qui excède le devant de l'ouverture de porte d'au moins 6 pouces (152 mm) ainsi que chaque côté de l'ouverture de porte d'au moins 6 pouces (152 mm). Au Canada, l'appareil doit être installé sur une plaque incombustible qui excède le devant de l'ouverture de porte d'au moins 18 pouces (457 mm) ainsi que l'arrière et chaque côté de l'appareil d'au moins 8 pouces (203 mm). La plaque incombustible doit posséder une épaisseur minimale de 0.015" (0.38 mm). Consultez le manuel d'instructions pour plus de détails.
- Ne pas obstruer les ouvertures d'air de combustion.
- Garder la porte du poêle et celle du cendrier fermées lorsque en opération.

CAUTION

- HOT WHILE IN OPERATION.**
- DO NOT TOUCH. KEEP CHILDREN, CLOTHING AND FURNITURE AWAY.**
- CONTACT MAY CAUSE SKIN BURNS.**
- SEE NAME-PLATE AND INSTRUCTIONS.**

- OPERATE THIS UNIT ONLY WITH THE FUEL HOPPER LID CLOSED. FAILURE TO DO SO MAY RESULT IN EMISSION OF PRODUCTS OF COMBUSTION FROM THE HOPPER UNDER CERTAIN CONDITIONS.
- DO NOT OVERFILL THE HOPPER.
- MOVING PARTS MAY CAUSE INJURY.
- HOT PARTS. DO NOT OPERATE UNIT WITH THE SIDE OR REAR PANELS REMOVED.
- MAINTAIN HOPPER SEAL IN GOOD CONDITION.

DANGER

- DISCONNECT POWER BEFORE SERVICING UNIT.
- RISK OF ELECTRICAL SHOCK.

Made in St-Augustin-de-Desmaures (Qc), Canada
 23/06/2014 (# 666666)

ATTENTION

- CHAUD EN FONCTIONNEMENT.**
- NE PAS TOUCHER. GARDER LES ENFANTS, LES VÊTEMENTS ET LES MEUBLES ÉLOIGNÉS.**
- UN CONTACT AVEC LA PEAU PEUT OCCASIONNER DES BRÛLURES. VOIR LES INSTRUCTIONS.**

- OPÉRER CETTE UNITÉ SEULEMENT AVEC LE COUVERCLE DE LA TRÉMIE FERMÉ. DES ÉMISSIONS DE COMBUSTION PEUVENT SE PROPAGER PAR LA TRÉMIE SOUS CERTAINES CONDITIONS.
- NE PAS SURCHARGER LA TRÉMIE.
- DES PIÈCES EN MOUVEMENT PEUVENT CAUSER DES BLESSURES.
- PIÈCES CHAUDE.
- NE PAS UTILISER SI LES PANNEAUX DE CÔTÉS OU ARRIÈRE SONT ENLEVÉS.
- CONSERVER IFS JOINT D'ETANCHÉITÉ DU TRÉMIE EN BONNES CONDITIONS.

DANGER

- DÉBRANCHER POUR L'ENTRETIEN.
- RISQUE DE CHOCS ÉLECTRIQUES.

Fabriqué à St-Augustin-de-Desmaures (Qc), Canada
 23/06/2014 (# 666666)



Control number: 4002461

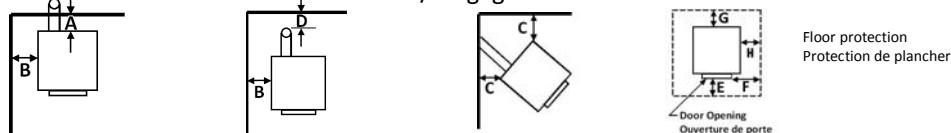
STANDARDS / NORMES D'ESSAI:
 Conforms to/Conforme à ASTM E1509
 Certified to/Certifié selon ULC SG27
 Conforms to/Conforme à UL 1482

LISTED SOLID FUEL BURNING APPLIANCE

POÊLE À COMBUSTIBLE SOLIDE
HOMOLOGUÉMODEL / MODÈLE :
EUROMAXSerial Number
No. de Série

1

Clearances to combustibles / Dégagements aux combustibles



A: 3 in./po. (76 mm) C: 3 in./po. (76 mm) E: 6 in./po. (152 mm) USA F: 6 in./po. (152 mm) USA H: 8 in./po.
 B: 6 in./po. (152 mm) D: See Vent manufacturer's instructions 18 in./po. (457 mm) CANADA G: 8 in./po. (203 mm) CANADA (203 mm) CANADA
 Electrical rating / Alimentation électrique: 115 V, 60 Hz, 2.9 amp.
 Maximum input rating / Régime maximal: 7.6 lbs/hr

Minimum floor to ceiling distance: 72 in. (152 cm.)
 Distance minimale plafond-plancher: 72 po. (152 cm.)

PREVENT HOUSE FIRES

- Install with a three (3) or four (4) inches diameter exhaust venting system listed to UL103/ULC-629M or UL641/ULC S609.
- In case of an exhaust system passing through a combustible wall, follow manufacturer's instructions and refer to local building codes.
- Operate only with doors closed including ash removal door.
- Room heater, pellet fuel-burning type, also for use in mobile homes.
- Install and use only in accordance with manufacturer's instructions.
- Contact local building or fire officials about restrictions and installation inspection in your area.
- For use with wood pellets, mix of wood and hay pellets, bark pellets and switchgrass pellets. Burning other types of pellets is not permitted. See owner's manual for more details.
- Do not connect to a chimney flue serving another appliance.
- Inspect and clean chimney frequently. Under certain conditions of use, creosote buildup may occur rapidly.
- Replace with ceramic glass only.
- A source of fresh air must be provided to the room. When installed in a mobile-home, air from outdoors must be provided.
- In the USA, the unit must be installed on a non-combustible floor pad extending at least 6 inches (152 mm) in front of the door opening and at least 6 inches (152 mm) on each side of the door opening. In Canada, the unit must be installed on a non-combustible floor pad extending at least 18 inches (457 mm) in front of the door opening and at least 8 inches (203 mm) at the back and on each side of the unit. The floor pad must have a thickness of at least 0.015" (0.38mm). Consult owner's manual for more details.
- Do not obstruct combustion air opening.
- Keep viewing and ash removal doors tightly closed during operation.

PRÉVENEZ LES INCENDIES

- Installer avec un tuyau d'évacuation de trois (3) ou quatre (4) pouces homologué selon la norme UL 103/ULC-629M ou UL 641/ULC S609.
- Si le tuyau d'évacuation doit traverser un mur combustible, suivre les instructions du fabricant et se référer aux codes du bâtiment locaux.
- Maintenir les portes d'accès et de chargement fermées lors de l'utilisation.
- L'unité de chauffage aux granules peut aussi être installée dans une maison mobile.
- Observer les directives du fabricant pour l'installation et l'utilisation du poêle.
- Contacter les autorités locales pour les restrictions d'installation dans votre secteur.
- Pour utilisation avec granules de bois, granules de panic érigé, granules d'écorce, mix de granules de bois et de foin. Brûler d'autres types de granules n'est pas permis. Voir manuel d'instruction pour plus de détails.
- Ne pas raccorder à un conduit de fumée servant déjà pour un autre appareil.
- Inspecter et nettoyer la cheminée fréquemment. Sous certaines conditions, la formation de créosote peut être rapide.
- Remplacer par un verre céramique seulement.
- Il doit y avoir un apport d'air frais dans la pièce. Lorsqu'installé dans une maison mobile, un apport d'air extérieur doit être installé.
- Aux USA, l'appareil doit être installé sur une plaque incombustible qui excède le devant de l'ouverture de porte d'au moins 6 pouces (152 mm) ainsi que chaque côté de l'ouverture de porte d'au moins 6 pouces (152 mm). Au Canada, l'appareil doit être installé sur une plaque incombustible qui excède le devant de l'ouverture de porte d'au moins 18 pouces (457 mm) ainsi que l'arrière et chaque côté de l'appareil d'au moins 8 pouces (203 mm). La plaque incombustible doit posséder une épaisseur minimale de 0.015" (0.38 mm). Consultez le manuel d'instructions pour plus de détails.
- Ne pas obstruer les ouvertures d'air de combustion.
- Garder la porte du poêle et celle du cendrier fermées lorsque en opération.

CAUTION

- HOT WHILE IN OPERATION.**
- DO NOT TOUCH. KEEP CHILDREN, CLOTHING AND FURNITURE AWAY.**
- CONTACT MAY CAUSE SKIN BURNS.**
- SEE NAME-PLATE AND INSTRUCTIONS.**

- OPERATE THIS UNIT ONLY WITH THE FUEL HOPPER LID CLOSED. FAILURE TO DO SO MAY RESULT IN EMISSION OF PRODUCTS OF COMBUSTION FROM THE HOPPER UNDER CERTAIN CONDITIONS.
- DO NOT OVERFILL THE HOPPER.
- MOVING PARTS MAY CAUSE INJURY.
- HOT PARTS. DO NOT OPERATE UNIT WITH THE SIDE OR REAR PANELS REMOVED.
- MAINTAIN HOPPER SEAL IN GOOD CONDITION.

DANGER

- DISCONNECT POWER BEFORE SERVICING UNIT.
- RISK OF ELECTRICAL SHOCK.

Made in St-Augustin-de-Desmaures (Qc), Canada
 14/06/2023 (# 666666)

ATTENTION

- CHAUD EN FONCTIONNEMENT.**
- NE PAS TOUCHER. GARDER LES ENFANTS, LES VÊTEMENTS ET LES MEUBLES ÉLOIGNÉS.**
- UN CONTACT AVEC LA PEAU PEUT OCCASIONNER DES BRÛLURES. VOIR LES INSTRUCTIONS.**

- OPÉRER CETTE UNITÉ SEULEMENT AVEC LE COUVERCLE DE LA TRÉMIE FERMÉ. DES ÉMISSIONS DE COMBUSTION PEUVENT SE PROPAGER PAR LA TRÉMIE SOUS CERTAINES CONDITIONS.
- NE PAS SURCHARGER LA TRÉMIE.
- DES PIÈCES EN MOUVEMENT PEUVENT CAUSER DES BLESSURES.
- PIÈCES CHAUDE.
- NE PAS UTILISER SI LES PANNEAUX DE CÔTÉS OU ARRIÈRE SONT ENLEVÉS.
- CONSERVER IFS JOINT D'ETANCHÉITÉ DU TRÉMIE EN BONNES CONDITIONS.

DANGER

- DÉBRANCHER POUR L'ENTRETIEN.
- RISQUE DE CHOCS ÉLECTRIQUES.

Fabriqué à St-Augustin-de-Desmaures (Qc), Canada
 14/06/2023 (# 666666)



Control number: 4002461

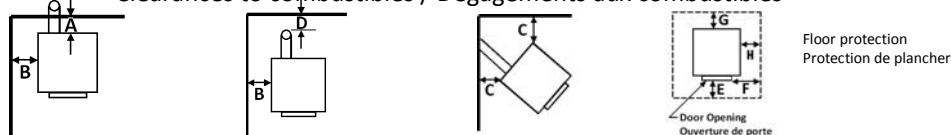
STANDARDS / NORMES D'ESSAI:
 Conforms to/Conforme à ASTM E1509
 Certified/Certifié selon ULC SG27
 Conforms to/Conforme à UL 1482

LISTED SOLID FUEL BURNING APPLIANCE

POÊLE À COMBUSTIBLE SOLIDE
HOMOLOGUÉMODEL / MODÈLE :
OSBURN 7000Serial Number
No. de Série

1

Clearances to combustibles / Dégagements aux combustibles



A: 3 in./po. (76 mm) C: 3 in./po. (76 mm) E: 6 in./po. (152 mm) USA F: 6 in./po. (152 mm) USA H: 8 in./po.

B: 6 in./po. (152 mm) D: See Vent manufacturer 18 in./po. (457 mm) CANADA G: 8 in./po. (203 mm) CANADA (203 mm) CANADA

Electrical rating / Alimentation électrique: 115 V, 60 Hz, 2.9 amp.

Maximum input rating / Régime maximal: 7.6 lbs/hr

Minimum floor to ceiling distance: 72 in. (152 cm.)

Distance minimale plafond-plancher: 72 po. (152 cm.)

PREVENT HOUSE FIRES

- Install with a three (3) or four (4) inches diameter exhaust venting system listed to UL103/ULC-629M or UL641/ULC S609.
- In case of an exhaust system passing through a combustible wall, follow manufacturer's instructions and refer to local building codes.
- Operate only with doors closed including ash removal door.
- Room heater, pellet fuel-burning type, also for use in mobile homes.
- Install and use only in accordance with manufacturer's instructions.
- Contact local building or fire officials about restrictions and installation inspection in your area.
- For use with wood pellets, mix of wood and hay pellets, bark pellets and switchgrass pellets. Burning other types of pellets is not permitted. See owner's manual for more details.
- Do not connect to a chimney flue serving another appliance.
- Inspect and clean chimney frequently. Under certain conditions of use, creosote buildup may occur rapidly.
- Replace with ceramic glass only.
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- In the USA, the unit must be installed on a non-combustible floor pad extending at least 6 inches (152 mm) in front of the door opening and at least 6 inches (152 mm) on each side of the door opening. In Canada, the unit must be installed on a non-combustible floor pad extending at least 18 inches (457 mm) in front of the door opening and at least 8 inches (203 mm) at the back and on each side of the unit. The floor pad must have a thickness of at least 0.015" (0.38mm). Consult owner's manual for more details.
- Do not obstruct combustion air opening.
- Keep viewing and ash removal doors tightly closed during operation.

PRÉVENEZ LES INCENDIES

- Installer avec un tuyau d'évacuation de trois (3) ou quatre (4) pouces homologué selon la norme UL 103/ULC-629M ou UL 641/ULC S609.
- Si le tuyau d'évacuation doit traverser un mur combustible, suivre les instructions du fabricant et se référer aux codes du bâtiment locaux.
- Maintenir les portes d'accès et de chargement fermées lors de l'utilisation.
- L'unité de chauffage aux granules peut aussi être installée dans une maison mobile.
- Observer les directives du fabricant pour l'installation et l'utilisation du poêle.
- Contacter les autorités locales pour les restrictions d'installation dans votre secteur.
- Pour utilisation avec granules de bois, granules de panic érigé, granules d'écorce, mix de granules de bois et de foin. Brûler d'autres types de granules n'est pas permis. Voir manuel d'instruction pour plus de détails.
- Ne pas raccorder à un conduit de fumée servant déjà pour un autre appareil.
- Inspecter et nettoyer la cheminée fréquemment. Sous certaines conditions, la formation de creosote peut être rapide.
- Remplacer par un verre céramique seulement.
- Il doit y avoir un apport d'air frais dans la pièce. Lorsqu'installé dans une maison mobile, un apport d'air extérieur doit être installé.
- Aux USA, l'appareil doit être installé sur une plaque incombustible qui excède le devant de l'ouverture de porte d'au moins 6 pouces (152 mm) ainsi que chaque côté de l'ouverture de porte d'au moins 6 pouces (152 mm). Au Canada, l'appareil doit être installé sur une plaque incombustible qui excède le devant de l'ouverture de porte d'au moins 18 pouces (457 mm) ainsi que l'arrière et chaque côté de l'appareil d'au moins 8 pouces (203 mm). La plaque incombustible doit posséder une épaisseur minimale de 0.015" (0.38 mm). Consultez le manuel d'instructions pour plus de détails.
- Ne pas obstruer les ouvertures d'air de combustion.
- Garder la porte du poêle et celle du cendrier fermées lorsque en opération.

CAUTION

- HOT WHILE IN OPERATION.**
 - DO NOT TOUCH. KEEP CHILDREN, CLOTHING AND FURNITURE AWAY.**
 - CONTACT MAY CAUSE SKIN BURNS.**
- SEE NAME-PLATE AND INSTRUCTIONS.**

- OPERATE THIS UNIT ONLY WITH THE FUEL HOPPER LID CLOSED. FAILURE TO DO SO MAY RESULT IN EMISSION OF PRODUCTS OF COMBUSTION FROM THE HOPPER UNDER CERTAIN CONDITIONS.
- DO NOT OVERFILL THE HOPPER.
- MOVING PARTS MAY CAUSE INJURY.
- HOT PARTS. DO NOT OPERATE UNIT WITH THE SIDE OR REAR PANELS REMOVED.
- MAINTAIN HOPPER SEAL IN GOOD CONDITION.

DANGER

- DISCONNECT POWER BEFORE SERVICING UNIT.
- RISK OF ELECTRICAL SHOCK.

Made in St-Augustin-de-Desmaures (Qc), Canada
14/06/2023 (# 666666)

ATTENTION

- CHAUD EN FONCTIONNEMENT.**
- NE PAS TOUCHER. GARDER LES ENFANTS, LES VÊTEMENTS ET LES MEUBLES ÉLOIGNÉS.**
- UN CONTACT AVEC LA PEAU PEUT OCCASIONNER DES BRÛLURES. VOIR LES INSTRUCTIONS.**

- OPÉRER CETTE UNITÉ SEULEMENT AVEC LE COUVERCLE DE LA TRÉMIE FERMÉ. DES ÉMISSIONS DE COMBUSTION PEUVENT SE PROPAGER PAR LA TRÉMIE SOUS CERTAINES CONDITIONS.
- NE PAS SURCHARGER LA TRÉMIE.
- DES PIÈCES EN MOUVEMENT PEUVENT CAUSER DES BLESSURES.
- PIÈCES CHAUDE.
- NE PAS UTILISER SI LES PANNEAUX DE CÔTÉS OU ARRIÈRE SONT ENLEVÉS.
- CONSERVER IFS JOINT D'ETANCHÉITÉ DU TRÉMIE EN BONNES CONDITIONS.

DANGER

- DÉBRANCHER POUR L'ENTRETIEN.
- RISQUE DE CHOCS ÉLECTRIQUES.

Fabriqué à St-Augustin-de-Desmaures (Qc), Canada
14/06/2023 (# 666666)

Appendix K: Post-test calibration

Thermal Metering System Calibration

Y factor for Method 5G sampling

Manufacturer: American Meter Company
 Model: DTM-200A
 Serial Number: 98Z332226

Previous Calibration Comparision

Date	2014-05-05	Acceptable Deviation (5%)	Deviation
y Factor	0.999	0.04995	0.002
Acceptance	Acceptable		

**Average Gas
Meter y Factor**
0.997

Calibration Date: 05-23-14
 Calibrated by: Vincent Pelletier
 Calibration Frequency: 6-months
 Next Calibration Due: 05-11-2014
 Instrument Range: 1.000 cfm
 Standard Temp.: 77 °F
 Standard Press.: 29.92 "Hg
 Barometric Press.: 29.93 "Hg
 Signature/Date: Vincent Pelletier 2014-05-23

Current Calibration

Acceptable y Deviation	0.050
Maximum y Deviation	0.003
Acceptance	Acceptable

Reference Standard *

Standard Calibrator	Model	Standard Test Meter
	S/N	07J264834
	Calib. Date	<u>26-août-13</u>
	Calib. Value	<u>0.9920</u> y factor (ref)

Calibration Parameters	Run 1	Run 2	Run 3
Vacuum ("Hg)	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
dH ("H ₂ O)	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
Initial Reference Meter	<u>113.610</u>	<u>118.610</u>	<u>124.910</u>
Final Reference Meter	<u>118.610</u>	<u>124.910</u>	<u>133.910</u>
Initial DGM	<u>581.010</u>	<u>586.006</u>	<u>592.261</u>
Final DGM	<u>586.006</u>	<u>592.261</u>	<u>601.211</u>
Temp. Ref. Meter (°F), Tr	<u>71.8</u>	<u>72.6</u>	<u>72.8</u>
Temperature DGM (°F), Td	<u>72.1</u>	<u>72.4</u>	<u>72.9</u>
Time (Minutes)	<u>35.7</u>	<u>37.8</u>	<u>54.9</u>
Net Volume Ref. Meter, V _r	5.000	6.300	9.000
Net Volume DGM, V _d	4.996	6.255	8.95
Gas Meter y Factor =	<u>0.993</u>	<u>0.999</u>	<u>0.998</u>
Gas Meter y Factor Deviation (from avg.)	0.003	0.002	0.001
Orifice dH@	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
Orifice dH@ Deviation (from avg.)	0.000	0.000	0.000

where:

0.139943978

1. Deviation = |Average value for all runs - current run value|
2. $y = [V_r \times (y \text{ factor (ref)} \times (P_b) \times (T_d + 460)) / [V_d \times (P_b + (dH / 13.6)) \times (Tr + 460)]]$
3. $dH@ = 0.0317 \times dH / (P_b (T_d + 460)) \times [(Tr + 460) \times \text{time}] / V_r]^2$

* Reference calibration is traceable to NIST through NIST Test # 40674, Kimble ASTM E1272

Thermal Metering System Calibration

Y factor for Method 5G sampling

Manufacturer: American Meter Company
 Model: DTM-200A
 Serial Number: 90R054300

Previous Calibration Comparison			
Date	2014-05-05	Acceptable Deviation (5%)	Deviation
y Factor	0.996	0.0498	0.016
Acceptance	Acceptable		

Average Gas Meter y Factor
0.980

Calibration Date: 05-23-14
 Calibrated by: Vincent Pelletier
 Calibration Frequency: 6-months
 Next Calibration Due: 05-11-2014
 Instrument Range: 1.000 cfm
 Standard Temp.: 76 oF
 Standard Press.: 29.92 "Hg
 Barometric Press.: 29.93 "Hg
 Signature/Date: Vincent Pelletier 2014-05-23

Current Calibration	
Acceptable y Deviation	0.050
Maximum y Deviation	0.001
Acceptance	Acceptable

Reference Standard *		
Standard Calibrator	Model	Standard Test Meter
	S/N	07J264834
	Calib. Date	<u>26-août-13</u>
	Calib. Value	<u>0.9920</u> y factor (ref)

Calibration Parameters	Run 1	Run 2	Run 3
Vacuum ("Hg)	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
dH ("H2O)	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
Initial Reference Meter	<u>118.610</u>	<u>124.910</u>	<u>133.910</u>
Final Reference Meter	<u>124.910</u>	<u>133.910</u>	<u>138.910</u>
Initial DGM	<u>869.985</u>	<u>876.369</u>	<u>885.485</u>
Final DGM	<u>876.369</u>	<u>885.485</u>	<u>890.542</u>
Temp. Ref. Meter (°F), Tr	<u>72.6</u>	<u>72.8</u>	<u>73.2</u>
Temperature DGM (°F), Td	<u>73.0</u>	<u>73.2</u>	<u>73.2</u>
Time (Minutes)	<u>37.8</u>	<u>54.9</u>	<u>30.7</u>
Net Volume Ref. Meter, Vr	6.300	9.000	5.000
Net Volume DGM, Vd	6.384	9.116	5.057
Gas Meter y Factor =	0.980	0.980	0.981
Gas Meter y Factor Deviation (from avg.)	0.001	0.000	0.001
Orifice dH@	0.00	0.00	0.00
Orifice dH@ Deviation (from avg.)	0.000	0.000	0.000

where: 0.168754956

1. Deviation = |Average value for all runs - current run value|
2. $y = [Vr \times (y \text{ factor (ref)} \times (Pb) \times (Td + 460)) / [Vd \times (Pb + (dH / 13.6)) \times (Tr + 460)]]$
3. $dH@ = 0.0317 \times dH / (Pb (Td + 460)) \times [(Tr + 460) \times \text{time}] / Vr]^2$

* Reference calibration is traceable to NIST through NIST Test # 40674, Kimble ASTM E1272

Appendix L: Preliminary results

INTERTEK TESTING SERVICES NA Ltd.

SFBA EPA ADJUSTED EMISSION RESULTS

Manufacturer:	SBI	RESULTS	
Model:	Euromax (Series 65)		
Date:	20-05-2014	AVERAGE ADJUSTED EMISSION RATE:	1.653
Run:	1		
Project #:	0	Burn Rate (Dry kg/hr):	0.596
Test Duration:	120		
	(minutes)		
PRESSURE FACTOR:	1.00518	BAROMETRIC PRESSURE	
			Average: 30.075
TEMPERATURE FACTORS			Start: 30.09
	DGM #1: 0.98705		End: 30.06
	DGM #2: 0.98715		
		DRY GAS METER VALUES	
VOLUMES SAMPLED		DGM #1	
	DGM #1: 19.26549		Final: 812.122
	DGM #2: 17.62926		Initial: 792.685
		DGM #2	
			Final: 527.675
TOTAL TUNNEL VOLUME (scf):	16919.294		Initial: 509.837
SAMPLE RATIOS		TEMPERATURES (DEG. RANKIN)	
Sample Train 1:	878.218		DGM #1: 534.925
Sample Train 2:	959.728		DGM #2: 534.872
TOTAL EMISSIONS		CALIBRATION FACTORS	
Sample Train 1 (g):	1.9321		DGM #1: 0.9990
Sample Train 2 (g):	1.6315		DGM #2: 0.9960
EMISSION RATES		TUNNEL FLOW RATE:	140.994
Sample Train 1 (g/hr):	0.9660		
Sample Train 2 (g/hr):	0.8158	PARTICULATE CATCH (mg)	
		Sample Train 1:	2.2000
ADJUSTED EMISSION RATES		Sample Train 2:	1.7000
Sample Train 1 (g/hr):	1.7685		
Sample Train 2 (g/hr):	1.5370		
DEVIATION:	7.01%		

SBI Laboratories, Inc.

Manufacturer:	SBI	Technicians:	_____
Model:	Série 65		_____
Date:	05/20/14		_____
Run:	1		_____
Control #:			_____
Test Duration:	120		_____
Output Category:	1		_____

Test Results in Accordance with CSA B415.1-10

	HHV Basis	LHV Basis
Overall Efficiency	73.9%	79.9%
Combustion Efficiency	95.1%	95.1%
Heat Transfer Efficiency	78%	84.0%
Output Rate (kJ/h)	8,725	8,277
Burn Rate (kg/h)	0.60	1.31
Input (kJ/h)	11,801	11,195
Test Load Weight (dry kg)	1.19	2.63
MC wet (%)	3.81	
MC dry (%)	3.96	
Particulate (g)	0	
CO (g)	113	
Test Duration (h)	2.00	
Emissions	Particulate	CO
g/MJ Output	0.00	6.45
g/kg Dry Fuel	0.00	94.54
g/h	0.00	56.32
Ib/MM Btu Output	0.00	15.00
Air/Fuel Ratio (A/F)	35.54	

VERSION: 2.4 4/15/2010

Run: 1
Control #:
Test Duration: 120

Note: In the "Input data", "Calc. % O₂", "Fuel Properties", and "Mass Balance" columns, [e], [d], [g], [a], [b], [c], [h], [u], [w], [l], and [k] refer to their respective variables in Clauses 13.7.3 to 13.7.5.

						Combustion Efficiency:	Heat Transfer Efficiency:	
						Heat Output: Heat Input:	8.277 11.195	
							Burn Duration:	2.00
							Burn Rate:	1.31
							Stack Temp:	169.4
min		HHV	LHV	Ultimate CO ₂	F ₀	Input Data	Combust Eff %	Heat Transfer %
Eff	73.93%	79.91%		CO _{2-ult}	19.64		95.3%	78.6%
Comb Eff	95.10%	95.10%						
HT Eff	77.75%	84.03%						
Output	8.725	kJ/h						
Burn Rate	0.60	kg/h						
Grams CO	113	g						
Input	11.801	kJ/h						
MC wet	3.81							
Averages	0.21	2.42	6.57	20.77	18.24	76.00	24.25	
Oxygen Calculation								
INPUT DATA		%	%	Excess Air EA	Total O ₂	Calc. % O ₂ [g]	Input Data	
		CO ₂ [d]	CO ₂ [e]	Air EA	O ₂	O ₂ [g]	Flue Gas (°C)	Room Temp (°C)
Elapsed Time	Weight Remaining (kg)							
0	1.24	0.19	2.23	711.7%	20.78	18.46	71.8	24.1
10	1.12	0.20	2.73	570.4%	20.75	17.92	76.6	23.9
20	1.02	0.19	1.90	839.9%	20.80	18.81	77.7	24.0
30	0.88	0.21	2.31	679.5%	20.77	18.36	76.4	24.1
40	0.78	0.22	2.96	517.7%	20.73	17.66	78.3	24.2
50	0.69	0.20	2.18	725.3%	20.78	18.50	76.0	24.3
60	0.59	0.22	2.95	519.7%	20.73	17.67	75.7	24.2
70	0.49	0.20	2.24	705.0%	20.78	18.44	76.2	24.2
80	0.40	0.21	2.42	646.9%	20.77	18.24	74.3	24.3
90	0.29	0.23	2.58	599.0%	20.75	18.06	76.4	24.5
100	0.19	0.23	2.63	586.8%	20.75	18.01	77.4	24.5
110	0.09	0.21	2.18	721.9%	20.78	18.50	76.6	24.6
120	0.00	0.21	2.19	718.5%	20.78	18.49	74.7	24.5

95.10%	Dry Moles Exhaust Gas (N ₂):	1238.23	%HC:	0.8
77.75%	Air Fuel Ratio (A/F)	35.54		
Btu/h		8,725 kJ/h		
Btu/h		11,801 kJ/h		

h

Ib/h 0.596 kg/h

Deg. F 76.4 Deg. C

74.8%		45.40	0.60	51.76	0.57	51.76	% Dry Consumed	Total Input	Carbon /12= [a]	Hydrogen /1= [b]	Fuel Properties	Oxygen /16= [c]	Calorific Value	Mw	Moisture Fuel Burnt	[h]	79.13
Net Eff %	Air Fuel Ratio	Air Wt	Wet Wt	% Wet Consumed	Wt _{dn}	Wt	Wt _{dn}										
75.3%	48.7	1.24	0.00	1.19	0.00			0	4.06	6.87	2.74	19810.00	3.81	79.12			
76.7%	40.2	1.12	9.52	1.08	9.52			3242	4.06	6.87	2.74	19810.00	3.81	79.15			
71.0%	56.4	1.02	17.95	0.98	17.95			2248	4.06	6.87	2.74	19810.00	3.81	79.10			
74.2%	46.7	0.88	28.57	0.85	28.57			2291	4.06	6.87	2.74	19810.00	3.81	79.12			
77.1%	37.0	0.78	37.36	0.75	37.36			1902	4.06	6.87	2.74	19810.00	3.81	79.16			
73.6%	49.5	0.69	44.69	0.66	44.69			1772	4.06	6.87	2.74	19810.00	3.81	79.12			
77.6%	37.1	0.59	52.38	0.57	52.38			1859	4.06	6.87	2.74	19810.00	3.81	79.16			
74.0%	48.3	0.49	60.44	0.47	60.44			1816	4.06	6.87	2.74	19810.00	3.81	79.12			
75.4%	44.8	0.40	67.77	0.38	67.77			1902	4.06	6.87	2.74	19810.00	3.81	79.13			
75.4%	41.9	0.29	76.56	0.28	76.56			2032	4.06	6.87	2.74	19810.00	3.81	79.13			
75.5%	41.1	0.19	84.98	0.18	84.98			1902	4.06	6.87	2.74	19810.00	3.81	79.13			
73.3%	49.3	0.09	92.67	0.09	92.67			2637	4.06	6.87	2.74	19810.00	3.81	79.11			
73.9%	49.1	0.00	100.00	0.00	100.00			865	4.06	6.87	2.74	19810.00	3.81	79.11			

Moisture of Wood (wet basis):	3.81
Initial Dry Weight $W_{t,0}$ (kg):	1.19
Moisture Content Dry	3.96

Dry kg :	1.19
CA:	48.73
HY:	6.87
OX:	43.9

Load Weight (kg):	1.24	LHV	LHV	HHV	HHV
Fuel Heating Value in kJ/kg - CV:	19,810	18,329	Btu/lb	8522.5	7885.2

[u]	[w]	[j]	[k]	Mass Balance (moles/100 mole dry flue gas)	kg Wood per 100 mole dfp				Moles per kg of Dry Wood				Moisture Present	Stack Temp K	Heat CO_2
					N _k	CO ₂	O ₂	HC	N ₂	H ₂ O					
20.99	0.60	2.05	0.00	0.06	37.64	311.50	3.21	-0.03	1335.51	34.59	2.20	344.93	1854.05		
21.00	0.72	2.48	0.00	0.07	38.02	249.53	2.79	0.00	1102.42	34.51	2.20	349.71	2047.76		
20.98	0.51	1.77	0.00	0.05	37.15	367.70	3.71	-0.05	1546.58	34.62	2.20	350.82	2088.48		
20.99	0.62	2.13	0.00	0.06	37.40	297.20	3.40	0.02	1280.86	34.49	2.20	349.54	2034.15		
21.00	0.78	2.69	0.00	0.08	37.95	226.39	2.82	0.05	1014.78	34.43	2.20	351.43	2108.09		
20.99	0.59	2.01	0.00	0.06	37.39	317.37	3.43	-0.01	1357.06	34.54	2.20	349.15	2012.58		
21.00	0.78	2.68	0.00	0.08	37.94	227.24	2.83	0.05	1017.97	34.43	2.20	348.82	2004.02		
20.99	0.60	2.06	0.00	0.06	37.47	308.48	3.35	-0.01	1323.69	34.54	2.20	349.37	2024.15		
20.99	0.65	2.22	0.00	0.06	37.54	282.93	3.26	0.02	1227.33	34.48	2.20	347.48	1946.09		
20.99	0.69	2.37	0.00	0.07	37.41	261.88	3.34	0.06	1147.46	34.39	2.20	349.59	2022.58		
20.99	0.71	2.41	0.00	0.07	37.47	256.54	3.28	0.06	1127.45	34.39	2.20	350.54	2060.49		
20.98	0.59	2.02	0.00	0.06	37.21	315.75	3.58	0.01	1350.47	34.49	2.20	349.76	2026.43		
20.99	0.59	2.03	0.00	0.06	37.23	314.25	3.57	0.01	1344.85	34.49	2.20	347.82	1951.23		

Content Change - Ambient to Stack Temperature		Room Temp						Flue Gas Constituent						Energy Losses (kJ/kg of Dry Fuel)		SUMS	
O ₂	CO	N ₂	CH ₄	H ₂ O	K	CO ₂	O ₂	CO	N ₂	CH ₄	H ₂ O Comb	982.40	5736.64	12106.94	23948.92	170.78	20521.43
1536.52	1499.30	1481.60	1892.77	1795.79	297.40	982.40	5736.64	12106.94	23948.92	170.78	20521.43						
1415.99	1382.03	1365.65	1739.51	1655.44	297.21	69.78	441.08	911.92	1823.84	-30.05	1578.15						
1562.32	1524.46	1506.47	1924.78	1825.92	297.09	77.86	389.85	792.53	1660.76	4.08	1580.54						
1592.97	1554.26	1535.94	1963.98	1861.58	297.18	77.58	585.74	1057.03	2375.45	-44.69	1586.78						
1551.94	1514.33	1496.45	1912.00	1813.78	297.27	76.07	461.23	967.21	1916.74	15.52	1578.95						
1607.66	1568.54	1550.06	1982.99	1878.66	297.30	79.99	363.96	802.54	1572.97	41.82	1578.48						
1535.55	1498.36	1480.67	1891.55	1794.66	297.43	75.26	487.34	975.95	2009.35	-9.41	1580.85						
1529.18	1492.18	1474.55	1883.18	1787.27	297.31	76.03	347.49	804.85	1501.06	41.75	1575.34						
1544.33	1506.91	1489.12	1902.54	1804.90	297.36	75.85	476.40	951.93	1971.14	-7.64	1581.02						
1485.36	1449.52	1432.38	1827.87	1736.20	297.44	73.05	420.26	926.49	1758.00	17.48	1576.07						
1542.96	1505.53	1487.77	1901.43	1803.24	297.63	75.67	404.07	948.86	1707.17	57.84	1574.24						
1571.56	1533.36	1515.28	1937.78	1836.54	297.62	77.21	403.17	932.36	1708.41	57.92	1575.38						
1545.82	1508.30	1490.51	1905.24	1806.55	297.71	75.41	488.10	1019.87	2012.90	12.97	1578.96						
1489.11	1453.13	1435.96	1833.10	1740.52	297.66	72.64	467.96	1015.41	1931.15	13.18	1576.66						

H_2O Fuel MC	AVERAGE			SUMS			Grams Produced		
	Total Loss Rate	Total Loss	Chemical Loss 1	Sensible and Latent Loss	Total Output	Chem Loss 2	CO	HC	
100.40	4895.12	0.00	0	0.00	0	0	0.00	0.00	0.00
100.77	4606.40	753.89	130	624.22	2488	130	12.76	0.01	
100.85	5738.74	651.19	114	536.96	1597	114	11.80	-0.09	
100.75	5116.46	591.74	113	478.69	1699	113	11.01	0.03	
100.89	4540.65	435.97	81	355.33	1466	81	7.58	0.07	
100.70	5220.03	467.03	86	381.01	1305	86	8.59	-0.02	
100.69	4447.21	417.30	79	338.26	1442	79	7.43	0.07	
100.73	5149.42	471.95	86	385.87	1344	86	8.59	-0.01	
100.58	4871.93	467.78	90	377.60	1434	90	8.76	0.03	
100.72	4868.57	499.33	103	396.61	1532	103	9.58	0.1 ¹	
100.80	4855.24	466.18	95	371.59	1436	95	8.81	0.10	
100.73	5238.93	704.02	137	567.26	1933	137	13.36	0.03	
100.58	5177.59	225.97	45	181.30	639	45	4.36	0.0 ¹	

VERSION: 2.4
Manufacturer: SBI
Model: Série 65
Date: 5/20/2014
Run: 1
Control #:
Test Duration: 120
Output Category: 1

4/15/2010 Appliance Type: Pellet (Cat, Non-Cat, Pellet)

	Temp.	Units	f	(F or C) (kg or lb)	Default Fuel Values
	Weight	Units	lb	HHV (kJ/kg)	D. Fir
Wood Moisture (% wet):	3.81			%C 48.73	19,810 48.73
Load Weight (lb wet):	2.73			%H 6.87	50 6.6
Burn Rate (dry kg/h):	0.60			%O 43.9	19,887 42.9
Total Particulate Emissions:	9			%Ash 0.5	0.5

Averages 0.21 2.42 18.41 168.80 75.65
Elapsed **Fuel Weight** **Flue Gas Composition (%)**
Time (min) **Remaining (lb)** **CO** **CO₂** **O₂**
0 2.73 0.19 2.23 18.65 161.2 75.3
10 2.47 0.20 2.73 18.25 169.8 75.1
20 2.24 0.19 1.90 18.69 171.8 75.3
30 1.95 0.21 2.31 18.41 169.5 75.4
40 1.71 0.22 2.96 17.73 172.9 75.5
50 1.51 0.20 2.18 18.67 168.8 75.7
60 1.30 0.22 2.95 18.00 168.2 75.5
70 1.08 0.20 2.24 18.67 169.2 75.6
80 0.88 0.21 2.42 18.58 165.8 75.7
90 0.64 0.23 2.58 18.16 169.6 76.1
100 0.41 0.23 2.63 18.16 171.3 76.1
110 0.20 0.21 2.18 18.64 169.9 76.2
120 0.00 0.21 2.19 18.66 166.4 76.1

Note 1: For other fuels, use the heating value and fuel composition determined by analysis of fuel sample in accordance with Clause 9.2.

Elapsed Time (min)	Fuel Weight Remaining (lb)	Flue Gas Composition (%)	Flue Gas	Room Temp
0	2.73	0.19	2.23	18.65
10	2.47	0.20	2.73	18.25
20	2.24	0.19	1.90	18.69
30	1.95	0.21	2.31	18.41
40	1.71	0.22	2.96	17.73
50	1.51	0.20	2.18	18.67
60	1.30	0.22	2.95	18.00
70	1.08	0.20	2.24	18.67
80	0.88	0.21	2.42	18.58
90	0.64	0.23	2.58	18.16
100	0.41	0.23	2.63	18.16
110	0.20	0.21	2.18	18.64
120	0.00	0.21	2.19	18.66

Note 2: In cases where the "Fuel Weight Remaining" is the same for three or more readings in a row, a "divide by zero error" will occur in the calculation sheet. In such cases, adjust the weight values by interpolation between the first occurrence and the next reading showing a decrease in weight.

Intertek**Dilution Tunnel Velocity Traverse
EPA Method 5G-3**

Project Number: G101628179
Manufacturer: Stove Builder International, inc
Model: Euromax (Serie 65)
Sample ID Number: 0
Test Date: May 20th, 2013
Test Run Number: 1

Dilution Tunnel		Square Root		Tunnel Diameter	8.000 inches
	Delta P In. H2O	Temp, °F		Tunnel Static	-0.098 in. H2O
A1	0.0075	87	0.0866		
A2	0.0125	87	0.1118		
A3	0.0125	87	0.1118		
A4	0.0125	87	0.1118		
A Center	0.0125	87	0.1118		
B1	0.0100	87	0.1000		
B2	0.0125	87	0.1118		
B3	0.0125	87	0.1118		
B4	0.0125	87	0.1118		
B Center	0.0125	87	0.1118		
Averages	0.01175	86.927	0.1072		

Initial Flow

141.22

Ft3/min

Tunnel Diameter

0.34907 Ft2

Pitot Correction

0.9586 factor

Baro. Pressure

30.09

Pitot Factor

0.99 (0.99 for standard, 0.84 or Cal. For S-Type)

Initial Velocity

7.237 Ft/ Sec

Test Engineer:

Date:

Project Number:	G101628179
Manufacturer:	Stove Builder International
Model:	Euromax (Serie 65)
Sample ID No:	
Test Date:	May 20th, 2013
Test Run No:	1

Temperature Data

Firebox Temp Start	225.44
Firebox Temp End	237.38
Firebox Delta-T	11.9

Max Filter Temps	
Train A	Train B
79.26	78.15

Interval	10	Duration of Test, Min		120	Temperature Data											
Interval	Duration	Room	Dillution Tunnel	Flue Gas	Firebox Top	Firebox Bottom	Firebox Back	Firebox Left	Firebox Right	Catalyst Outlet	Train A Filter	Train B Filter	Train A DGM	Train B DGM		
0	0	75.3	86.37	161.2	263	116.3	293.7	229.8	224.4		74.17	74.06	73.28	73.4		
1	10	75.09	87.22	169.8	292.1	116	347.7	263	249.5		76.17	75.01	73.545	73.475		
2	20	75.25	87.97	171.8	297.3	116.6	350.5	263.4	249.9		77.07	76.15	73.865	73.775		
3	30	75.42	88.01	169.5	290	116.3	346.8	251	242.7		77.66	76.73	74.155	74.16		
4	40	75.47	88.5	172.9	300.4	115.6	361.2	262.1	251.2		77.97	76.97	74.495	74.53		
5	50	75.71	88.51	168.8	286.3	114.4	326.5	251.9	238.6		78.15	77.23	74.77	74.755		
6	60	75.49	88.4	168.2	285.6	113.3	321.6	247.4	236.3		78.34	77.34	75.07	75.065		
7	70	75.58	88.72	169.2	287.6	113.1	329.3	248.5	241.7		78.58	77.48	75.31	75.185		
8	80	75.73	88.55	165.8	277.2	112.5	313.1	239.5	231.3		78.73	77.63	75.565	75.375		
9	90	76.07	88.87	169.6	290.7	112.2	341.2	259.7	240.2		78.86	77.8	75.73	75.64		
10	100	76.05	89.26	171.3	294.2	112.1	346.7	265.9	241.7		79.05	77.95	75.895	75.87		
11	110	76.2	89.52	169.9	288.6	112.4	331.9	258.4	238.8		79.21	78.06	76.035	76		
12	120	76.11	89.17	166.4	278.2	112.1	318.3	247.3	231		79.26	78.15	76.305	76.1		

Gas Particulate Sampling Data

Project Number:	G101628179
Manufacturer:	Stove Builder International, Inc.
Model:	Eurcmax (Serie 65)
Sample ID Number:	0
Test Date:	May 20th, 2013
Test Run Number:	1

Sample Box Correction (y) Factors			
Meter Box (A)	0.999		
Meter Box (B)	0.996		
Duration of Test, Min	120		

Leak Check, cfm @ in Hg			
Train A	Train B	O2	CO2
0.003@5	0.002@5	18.405	2.423

Maximum Vacuum				Average Gases, %			
Train A		Train B		O2	CO2	CO	CO
0.00	0.00	18.405	2.423	0.209			

Time	Tunnel Delta-P	Train A Delta-H	Train B Delta-H	Particulate Sampling Data				Combustion Gasses, %			
				Fuel Weight	Fuel Draft	Train A Proportional Rate	Train B Proportional Rate	Train A Vacuum, in. Hg	Train B Vacuum, in. Hg	O2	CO2
0	0.013	0.30	0.00	0.020	2.73	2.73	792.685	509.837	100.01	0.00	0.00
10	0.013	0.30	0.00	0.020	2.47	0.26	794.403	511.294	98.19	0.00	0.00
20	0.013	0.30	0.00	0.020	2.24	0.23	796.121	512.899	106.26	108.17	0.00
30	0.013	0.30	0.00	0.020	1.95	0.29	797.740	514.402	100.09	101.23	0.00
40	0.013	0.30	0.00	0.020	1.71	0.24	799.320	515.891	97.66	100.26	0.00
50	0.013	0.30	0.00	0.020	1.51	0.20	800.885	517.360	96.68	98.88	0.00
60	0.013	0.30	0.00	0.020	1.30	0.21	802.489	518.864	99.02	101.16	0.00
70	0.013	0.30	0.00	0.020	1.08	0.22	804.069	520.330	97.53	98.61	0.00
80	0.013	0.30	0.00	0.020	0.88	0.20	805.682	521.748	99.50	95.34	0.00
90	0.013	0.30	0.00	0.020	0.64	0.24	807.217	523.272	94.69	102.44	0.00
100	0.013	0.30	0.00	0.020	0.41	0.23	808.852	524.752	100.86	99.48	0.00
110	0.013	0.30	0.00	0.020	0.20	0.21	810.494	526.214	101.29	98.27	0.00
120	0.013	0.30	0.00	0.020	0.00	0.20	812.122	527.675	100.34	98.15	0.00

INTERTEK TESTING SERVICES NA Ltd.

SFBA EPA ADJUSTED EMISSION RESULTS

Manufacturer:	SBI	RESULTS	
Model:	Euromax (Series 65)		
Date:	20-05-2014	AVERAGE ADJUSTED EMISSION RATE:	2.964
Run:	2		
Project #:	0	Burn Rate (Dry kg/hr):	1.052
Test Duration:	120		
(minutes)			
PRESSURE FACTOR:	1.00468	BAROMETRIC PRESSURE	
		Average:	30.06
TEMPERATURE FACTORS		Start:	30.06
	DGM #1: 0.98115	End:	30.06
	DGM #2: 0.98157		
VOLUMES SAMPLED		DRY GAS METER VALUES	
		DGM #1	
	DGM #1: 18.54103	Final:	830.972
	DGM #2: 16.69386	Initial:	812.144
		DGM #2	
		Final:	544.691
TOTAL TUNNEL VOLUME (scf):	16456.968	Initial:	527.695
SAMPLE RATIOS		TEMPERATURES (DEG. RANKIN)	
Sample Train 1:	887.597	DGM #1:	538.142
Sample Train 2:	985.809	DGM #2:	537.911
TOTAL EMISSIONS		CALIBRATION FACTORS	
Sample Train 1 (g):	3.5504	DGM #1:	0.9990
Sample Train 2 (g):	3.6475	DGM #2:	0.9960
EMISSION RATES		TUNNEL FLOW RATE:	137.141
Sample Train 1 (g/hr):	1.7752		
Sample Train 2 (g/hr):	1.8237	PARTICULATE CATCH (mg)	
ADJUSTED EMISSION RATES		Sample Train 1:	4.0000
Sample Train 1 (g/hr):	2.9305	Sample Train 2:	3.7000
Sample Train 2 (g/hr):	2.9969		
DEVIATION:	1.12%		

SBI Laboratories, Inc.

Manufacturer: SBI Model: iérie 65 - Refonte Date: 05/20/14 Run: 2 Control #: Test Duration: 120 Output Category: 2	Technicians: Nicolas Gagnon <hr/> Guillaume Thibodeau-Fortin <hr/>
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Test Results in Accordance with CSA B415.1-10

	HHV Basis	LHV Basis
Overall Efficiency	67.9%	73.4%
Combustion Efficiency	93.7%	93.7%
Heat Transfer Efficiency	72%	78.3%
Output Rate (kJ/h)	14,151	13,423
Burn Rate (kg/h)	1.05	2.32
Input (kJ/h)	20,836	19,765
Test Load Weight (dry kg)	2.10	4.64
MC wet (%)	3.81	
MC dry (%)	3.96	
Particulate (g)	0	
CO (g)	226	
Test Duration (h)	2.00	
Emissions	Particulate	CO
g/MJ Output	0.00	8.00
g/kg Dry Fuel	0.00	107.65
g/h	0.00	113.22
Ib/MM Btu Output	0.00	18.60
Air/Fuel Ratio (A/F)	29.97	

VERSION: 2.4 4/15/2010

Manufacturer: SBI
Model: Série 65 - Réfonte
Date: 05/20/14
Run: 2
Control #: 120
Test Duration: 120

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Note: In the "Input data", "Calc. % O₂", "Fuel Properties", and "Mass Balance" columns, [e], [a], [b], [c], [h], [u], [w], [j], and [k] refer to the respective variables in Clauses 13.7.3 to 13.7.

	HHV	LHV
Eff	67.91%	73.40%
Comb Eff	93.69%	93.69%
HT Eff	72.49%	78.35%
Output	14,151	kJ/h
Burn Rate	1.05	kg/h
Grams CO	226	g
Input	20,836	kJ/h

	Averages	0.29	2.98	5.06	20.72	17.60	20.72	110.79
	INPUT DATA			Oxygen Calculation			Input Data	
Elapsed Time	Weight Remaining (kg)	% CO [e]	% cO ₂ [d]	Excess Air EA	Total O ₂	Calc. % O ₂ [g]	Flue Gas (°C)	Room Temp (°C)
0	2.19	0.30	3.60	403.7%	20.68	16.93	107.5	25.3
10	2.00	0.28	2.69	561.4%	20.74	17.91	110.7	25.2
20	1.82	0.28	2.85	527.6%	20.73	17.74	109.0	25.3
30	1.64	0.28	2.83	531.6%	20.73	17.76	108.7	25.4
40	1.45	0.29	2.87	521.6%	20.73	17.72	111.7	25.4
50	1.26	0.28	2.87	523.6%	20.73	17.72	113.7	25.4
60	1.09	0.28	2.55	594.1%	20.75	18.06	108.8	25.5
70	0.90	0.30	3.25	453.3%	20.71	17.31	112.9	25.4
80	0.74	0.30	3.45	423.8%	20.69	17.09	107.9	25.6
90	0.54	0.31	3.04	486.4%	20.72	17.52	112.4	25.6
100	0.34	0.30	2.64	568.1%	20.75	17.96	112.5	25.6
110	0.17	0.29	2.91	513.8%	20.73	17.67	113.7	25.6
120	0.00	0.29	3.16	469.4%	20.71	17.41	110.7	25.5

	Air Fuel Ratio (A/F)	Dry Molecular Weight (M_d)	29.18
Overall Heating Efficiency:	67.91%	Dry Moles Exhaust Gas (N_r):	1044.62
Combustion Efficiency:	93.69%	%HC	
Heat Transfer Efficiency:	72.49%	Air Fuel Ratio (A/F)	29.97

Heat Output: 13,423 Btu/h
Heat Input: 19,765 Btu/h

Burn Duration: 2.00

Burn Rate: 2.32 lb/h
1.052 kg/h

Stack Temp: 231.9 Deg. F
111.1 Deg. C

Combust Eff %	Heat Transfer %	Net Eff %	Air Fuel Ratio	Wet Wt Now	% Wet Consumed	Dry Wt. Now	Wt _{dn}	% Dry Consumed	Fuel I	
									Total Input	Carbon /12=[a]
94.0%	74.0%	69.6%	36.20	1.09	50.26	1.05	50.26	43272	4.06	6.87
94.8%	77.6%	73.5%	30.1	2.19	0.00	2.10	0.00	0	4.06	6.87
93.8%	72.4%	67.9%	39.5	2.00	8.51	1.92	8.51	5231	4.06	6.87
94.1%	73.8%	69.4%	37.5	1.82	16.60	1.75	16.60	3458	4.06	6.87
94.1%	73.7%	69.4%	37.7	1.64	25.10	1.58	25.10	3545	4.06	6.87
93.9%	73.3%	68.9%	37.1	1.45	33.61	1.40	33.61	3588	4.06	6.87
94.1%	72.9%	68.6%	37.3	1.26	42.32	1.21	42.32	3458	4.06	6.87
93.5%	71.9%	67.2%	41.5	1.09	50.21	1.05	50.21	3458	4.06	6.87
94.3%	75.1%	70.8%	33.1	0.90	53.92	0.86	53.92	3372	4.06	6.87
94.6%	76.9%	72.8%	31.3	0.74	66.39	0.71	66.39	3372	4.06	6.87
93.7%	74.2%	69.5%	35.0	0.54	75.10	0.52	75.10	3718	4.06	6.87
93.2%	71.7%	66.8%	39.9	0.34	84.23	0.33	84.23	3588	4.06	6.87
93.9%	73.2%	68.8%	36.7	0.17	92.32	0.16	92.32	4885	4.06	6.87
94.4%	75.1%	70.9%	34.0	0.00	100.00	0.00	100.00	1599	4.06	6.87

Moi

Combustion Efficiency:	93.69%
Total Input (kJ):	41,673
Total Output (kJ):	28,301
Efficiency:	67.91%
Total CO (g):	226.44

Moisture of Wood (wet basis):	3.81
Initial Dry Weight Wt _{d0} (kg):	2.10
Moisture Content Dry	3.96

Load Weight (kg):	2.19
Fuel Heating HHV	LHV
Value in kJ/kg - CV: 19,810	18,329

Properties /16=[c]	Oxygen Value	Calorific Value	Mw	Moisture Fuel Burnt	Mass Balance (moles/100 mole dry flue gas)			kg Wood per 100 mole dfp	N _K	CO ₂	O ₂	CO	Moles per kg
					[h]	[u]	[w]						
2.74	19810.00	3.81	79.13	20.99	0.81	2.75	0.01	0.08	37.00	221.04	3.64		
2.74	19810.00	3.81	79.17	21.00	0.96	3.28	0.02	0.10	37.51	176.45	3.13		
2.74	19810.00	3.81	79.12	20.99	0.73	2.50	0.01	0.07	36.82	245.17	3.83		
2.74	19810.00	3.81	79.13	20.99	0.77	2.63	0.01	0.08	37.02	230.45	3.64		
2.74	19810.00	3.81	79.13	20.99	0.77	2.62	0.01	0.08	36.99	232.21	3.66		
2.74	19810.00	3.81	79.12	20.99	0.78	2.66	0.01	0.08	36.91	227.82	3.73		
2.74	19810.00	3.81	79.13	20.99	0.78	2.65	0.01	0.08	37.04	228.72	3.61		
2.74	19810.00	3.81	79.11	20.98	0.70	2.38	0.01	0.07	36.62	259.42	4.02		
2.74	19810.00	3.81	79.14	20.99	0.88	2.98	0.02	0.09	37.20	198.07	3.43		
2.74	19810.00	3.81	79.16	21.00	0.93	3.15	0.02	0.09	37.39	185.22	3.25		
2.74	19810.00	3.81	79.13	20.99	0.83	2.81	0.02	0.08	36.85	212.41	3.76		
2.74	19810.00	3.81	79.10	20.98	0.73	2.47	0.01	0.07	36.46	248.01	4.14		
2.74	19810.00	3.81	79.13	20.99	0.79	2.69	0.01	0.08	36.95	224.44	3.68		
2.74	19810.00	3.81	79.14	20.99	0.85	2.90	0.01	0.08	37.23	205.07	3.42		

Structure Content M_{Cwb} :

Dry kg : 2.10
 CA: 48.73
 HY: 6.87
 OX: 43.9

1 of Dry Wood				Heat Content Change - Ambient to Stack Temperature				Room Temp			
HC	N ₂	H ₂ O	Moisture Present	Stack Temp	CO ₂	O ₂	Flue Gas Constituent	N ₂	CH ₄	H ₂ O	K
0.17	992.08	34.17	2.20	383.94	3365.91	2547.95	2481.35	2453.08	3207.66	2970.49	298.59
0.17	824.98	34.18	2.20	380.65	3236.97	2452.19	2388.54	2361.23	3080.75	2859.53	298.47
0.16	1082.80	34.19	2.20	383.82	3370.28	2551.49	2484.85	2456.53	3211.32	2974.70	298.34
0.16	1027.71	34.20	2.20	382.15	3298.93	2498.33	2433.29	2405.51	3141.47	2913.04	298.44
0.16	1034.29	34.20	2.20	381.87	3283.83	2486.99	2422.26	2394.61	3126.88	2899.85	298.54
0.18	1017.47	34.17	2.20	384.87	3406.23	2578.01	2510.51	2481.93	3247.09	3005.36	298.53
0.16	1021.22	34.21	2.20	386.82	3485.85	2637.17	2567.85	2538.67	3325.41	3073.92	298.52
0.17	1136.11	34.18	2.20	381.98	3284.52	2487.40	2422.63	2394.98	3127.79	2900.28	298.64
0.18	905.83	34.16	2.20	386.04	3451.61	2611.67	2543.12	2514.20	3291.86	3044.34	298.58
0.18	857.78	34.17	2.20	381.09	3245.88	2458.58	2394.67	2367.31	3090.03	2866.84	298.71
0.21	959.11	34.11	2.20	385.54	3426.58	2592.94	2524.93	2496.21	3267.52	3022.59	298.71
0.20	1092.59	34.11	2.20	385.65	3427.71	2593.68	2525.62	2496.90	3268.85	3023.41	298.79
0.18	1004.82	34.17	2.20	386.87	3479.84	2632.46	2563.23	2534.11	3320.01	3068.38	298.73
0.17	932.38	34.19	2.20	383.82	3358.61	2542.49	2476.04	2447.83	3200.57	2964.14	298.65

SUMS							AVERAGE	
Energy Losses (kJ/kg of Dry Fuel)							Total Loss	Total Loss
Flue Gas Constituent							H ₂ O Comb	H ₂ O Fuel MC
CO ₂	O ₂	CO	N ₂	CH ₄	H ₂ O Comb	H ₂ O Fuel MC		
121.43	432.68	892.07	1947.96	153.48	1600.55	103.05	5251.23	0.00
124.08	625.56	1094.00	2659.94	146.65	1605.21	103.30	6358.74	1678.98
122.11	575.75	1038.01	2472.17	142.34	1603.55	103.17	6057.10	1057.41
121.48	577.51	1044.63	2476.72	142.85	1603.04	103.14	6069.36	1086.04
125.71	587.32	1064.70	2525.30	158.19	1605.04	103.37	6169.63	1117.44
129.12	603.17	1031.92	2592.54	141.87	1609.11	103.52	6211.23	1084.32
120.29	645.27	1147.73	2720.96	150.79	1602.23	103.14	6490.41	1133.05
128.39	517.28	980.41	2277.43	162.47	1605.93	103.45	5775.36	983.02
121.35	455.38	927.77	2030.64	157.11	1600.42	103.06	5395.73	918.40
126.27	550.77	1072.86	2394.15	184.04	1602.91	103.41	6034.41	1132.46
124.99	643.25	1183.08	2728.09	183.15	1603.03	103.41	6569.00	1189.78
128.59	590.82	1051.62	2546.33	157.01	1607.32	103.51	6185.21	1525.18
125.03	521.40	975.30	2282.30	150.15	1604.48	103.28	5761.94	465.22

SUMS					
Chemical Loss 1	Sensible and Latent Loss	Total Output	Chemical Loss 2	Grams Produced CO	HC
0	0.00	0	0	0.00	0.00
325	1354.05	3552	325	28.33	0.69
204	852.98	2401	204	17.78	0.45
211	875.23	2459	211	18.34	0.46
220	897.75	2471	220	18.91	0.51
203	881.12	2374	203	17.66	0.44
225	908.16	2325	225	19.66	0.47
193	790.08	2389	193	16.36	0.50
183	735.16	2453	183	15.49	0.48
234	898.48	2585	234	19.74	0.62
245	944.34	2398	245	21.01	0.59
296	1229.62	3360	296	25.43	0.69
90	375.08	1134	90	7.72	0.22

Intertek**Dilution Tunnel Velocity Traverse
EPA Method 5G-3**

Project Number: 0
Manufacturer: Stove Builder International, inc
Model: Euromax (Serie 65)
Sample ID Number: 0
Test Date: May 20th, 2013
Test Run Number: 2

Dilution Tunnel		
	Delta P in. H2O	Temp, °F
A1	0.0075	101
A2	0.0125	101
A3	0.0125	101
A4	0.0100	101
A Center	0.0125	101
B1	0.0100	103
B2	0.0125	103
B3	0.0125	103
B4	0.0125	103
B Center	0.0125	104
Averages	0.0115	101.98

Tunnel Diameter	8.000	inches
Tunnel Static	-0.098	in. H2O
Tunnel Area	0.34907	F12
Pitot Correction	0.9454	factor
Baro. Pressure	30.06	
Pitot Factor	0.99	(0.99 for standard, 0.84 or Cal. For S-Type)
Initial Velocity	7.239	ft/sec
Initial Flow	137.33	ft ³ /min

Test Engineer:

Date:

Intertek**TEST DATA
EPA METHOD 5G-3**

Project Number:	G101628179
Manufacturer:	Stove Builder International
Model:	Euromax (Serie 65)
Sample ID No:	
Test Date:	May 20th, 2013
Test Run No:	2

Temperature Data

Max Filter Temps	
Train A	Train B
83.18	82.94

Firebox Temp Start	296.34
Firebox Temp End	285.06
Firebox Delta-T	11.3

Interval 10 Duration of Test, Min 120

Temperature Data

Interval	Time	Duration	Room	Dilution Tunnel	Flue Gas	Firebox Top	Firebox Bottom	Firebox Back	Firebox Left	Firebox Right	Catalyst Outlet	Train A Filter	Train B Filter	Train A DGM	Train B DGM
0	0	77.57	101.2	225.5	364.5	123.7	378.6	317.3	297.6		77.07	77.03	77.47	77.44	
1	10	77.35	102.9	231.2	362.9	125.4	370.6	314.6	306.2		79.93	79.69	77.69	77.535	
2	20	77.52	102.2	228.2	358.6	126.3	371.1	312.8	307.1		81.63	81.05	77.82	77.72	
3	30	77.7	102.4	227.7	360.9	126.9	379	317.5	306.7		82.32	81.86	77.91	77.68	
4	40	77.68	103.7	233.1	365.6	127.5	375.2	316.2	310.9		82.54	82.25	78.035	77.845	
5	50	77.66	104.2	236.6	372.1	128.1	384.9	321.9	319		82.72	82.57	78.135	78.045	
6	60	77.88	102.8	227.9	352.9	127.9	365.9	306.2	306		82.82	82.62	78.21	78.02	
7	70	77.78	103.8	235.2	368.5	127.2	393.7	321.7	316.4		82.78	82.65	78.29	78.07	
8	80	78	103.3	226.3	350.2	125.6	367.3	306.2	302.8		82.74	82.61	78.36	78.135	
9	90	78	104.4	234.3	364.7	125	378.8	318.9	302.1		82.75	82.68	78.415	78.15	
10	100	78.16	104.5	234.5	357.1	126.3	376	310.6	302.5		83	82.74	78.48	78.065	
11	110	78.05	105.4	236.7	354.3	123.8	374.5	306.8	302		83.09	82.79	78.495	78.06	
12	120	77.9	104.7	231.2	343.3	122.4	367.6	297.8	294.2		83.18	82.94	78.54	78.08	

Test Engineer: _____

Date: _____

Gas Particulate Sampling Data

Project Number:	G101628179
Manufacturer:	Stove Builder International, Inc.
Model:	Eurcmax (Serie 65)
Sample ID Number:	0
Test Date:	May 20th, 2013
Test Run Number:	2

Barometer, In. Hg

	Start	End	Meter Box (A)	Meter Box (B)
Duration of Test, Min	120	120	0.999	0.996

RH, %

	Start	End	Meter Box (A)	Meter Box (B)
Duration of Test, Min	0.999	0.996	0.002@5	0.002@5

Sample Box Correction (y) Factors

	Train A	Train B
Barometer, In. Hg	0.999	0.996

Particulate Sampling Data

Time	Tunnel Delta-P	Train A Delta-H	Train B Delta-H	Fuel Weight	Fuel Draft	Train A Volume	Weight Loss	Train B Volume	Proportional Rate	Train A Proportional Rate	Train B Proportional Rate	Train A Vacuum, In. Hg	Train B Vacuum, In. Hg	Combustion Gasses, %
0	0.013	0.30	0.00	0.018	4.82	812.144	527.695	100.02	100.02	0.00	0.00	16.75	3.6	0.3
10	0.013	0.30	0.00	0.018	4.41	813.774	529.146	103.93	102.47	0.00	0.00	18.1	2.69	0.28
20	0.013	0.30	0.00	0.018	4.02	815.352	530.540	100.53	98.35	0.00	0.00	17.75	2.85	0.28
30	0.013	0.30	0.00	0.018	3.61	816.946	532.003	101.55	103.25	0.00	0.00	17.58	2.83	0.28
40	0.013	0.30	0.00	0.018	3.20	818.501	533.438	99.15	101.36	0.00	0.00	17.85	2.87	0.29
50	0.013	0.30	0.00	0.018	2.78	820.065	534.885	99.75	102.21	0.00	0.00	17.57	2.87	0.28
60	0.013	0.30	0.00	0.018	2.40	821.599	536.288	97.71	98.98	0.00	0.00	18.15	2.55	0.28
70	0.013	0.30	0.00	0.018	1.98	823.155	537.720	99.18	101.11	0.00	0.00	16.98	3.25	0.3
80	0.013	0.30	0.00	0.018	1.62	824.704	539.132	98.68	99.64	0.00	0.00	17.27	3.45	0.3
90	0.013	0.30	0.00	0.018	1.20	826.197	540.608	95.19	104.26	0.00	0.00	16.86	3.04	0.31
100	0.013	0.30	0.00	0.018	0.76	827.791	542.020	101.63	99.76	0.00	0.00	17.43	2.64	0.3
110	0.013	0.30	0.00	0.018	0.37	829.407	543.364	103.11	95.03	0.00	0.00	17.63	2.91	0.29
120	0.013	0.30	0.00	0.018	0.37	830.972	544.691	99.79	93.77	0.00	0.00	17.85	3.16	0.29

Maximum Vacuum

	Train A	Train B	Average Gases, %
Barometer, In. Hg	0.00	0.00	CO2 CO

Leak Check, cfm @ in Hg

	Train A	Train B
Barometer, In. Hg	0.002@5	0.002@5

INTERTEK TESTING SERVICES NA Ltd.

SFBA EPA ADJUSTED EMISSION RESULTS

Manufacturer:	SBI	RESULTS	
Model:	Euromax (Series 65)		
Date:	21-05-2014	AVERAGE ADJUSTED EMISSION RATE:	2.277
Run:	3		
Project #:	0	Burn Rate (Dry kg/hr):	1.771
Test Duration:	120		
(minutes)			
PRESSURE FACTOR:	1.00368	BAROMETRIC PRESSURE	
		Average:	30.03
TEMPERATURE FACTORS		Start:	30.03
	DGM #1: 0.98429	End:	30.03
	DGM #2: 0.98465		
 DRY GAS METER VALUES			
VOLUMES SAMPLED		DGM #1	
	DGM #1: 19.08203	Final:	850.322
	DGM #2: 17.69613	Initial:	830.987
		DGM #2	
		Final:	562.693
TOTAL TUNNEL VOLUME (scf):	16339.932	Initial:	544.715
 SAMPLE RATIOS			
TEMPERATURES (DEG. RANKIN)			
Sample Train 1:	856.299	DGM #1:	536.430
Sample Train 2:	923.362	DGM #2:	536.229
 TOTAL EMISSIONS			
CALIBRATION FACTORS			
Sample Train 1 (g):	2.6545	DGM #1:	0.9990
Sample Train 2 (g):	2.5854	DGM #2:	0.9960
 EMISSION RATES			
TUNNEL FLOW RATE:			136.166
Sample Train 1 (g/hr):	1.3273		
Sample Train 2 (g/hr):	1.2927	PARTICULATE CATCH (mg)	
		Sample Train 1:	3.1000
ADJUSTED EMISSION RATES		Sample Train 2:	2.8000
Sample Train 1 (g/hr):	2.3021		
Sample Train 2 (g/hr):	2.2522		
 DEVIATION: 1.09%			

Manufacturer: SBI
Model: Série 65 - Refonte

Date: 05/21/14

Run: 3

Control #:

Test Duration: 120

min

	HHV	LHV
Eff	66.40%	71.77%
Comb Eff	94.93%	94.93%
HT Eff	69.95%	75.60%
Output	23,309	kJ/h
Burn Rate	1.77	kg/h
Grams CO	310	g
Input	35,102	kJ/h
MC wet	3.81	
Averages	0.27	3.45

INPUT DATA

Elapsed Time	Weight Remaining (kg)	CO [e]	% CO ₂ [d]	Oxygen Calculation			Input Data	Combust Eff %	Heat Transfer %
				Excess Air EA	Total O ₂	Calc. % O ₂ [g]			
0	3.68	0.27	4.00	360.0%	20.66	16.52	132.5	24.7	95.8%
10	3.40	0.27	3.10	482.9%	20.72	17.48	130.7	22.9	94.7%
20	3.08	0.26	3.00	502.5%	20.72	17.59	132.3	24.3	94.8%
30	2.79	0.28	3.60	406.3%	20.68	16.94	135.8	23.0	95.2%
40	2.44	0.26	2.67	570.4%	20.75	17.95	141.3	23.6	94.3%
50	2.15	0.26	3.56	414.2%	20.69	17.00	137.7	24.1	95.5%
60	1.84	0.28	4.07	351.6%	20.65	16.44	132.8	22.6	95.7%
70	1.52	0.27	3.81	381.4%	20.67	16.73	137.4	24.3	95.6%
80	1.24	0.26	3.36	442.6%	20.70	17.21	134.1	23.0	95.3%
90	0.90	0.27	3.07	488.1%	20.72	17.51	139.0	23.6	94.7%
100	0.64	0.27	3.68	397.3%	20.68	16.86	132.2	23.9	95.5%
110	0.34	0.27	3.86	375.6%	20.67	16.67	130.7	22.6	95.6%
120	0.00	0.27	3.13	477.7%	20.72	17.45	139.3	24.4	94.8%

Overall Heating Efficiency: Combustion Efficiency: Heat Transfer Efficiency:	
Heat Output: 22,111 Heat Input: 33,298	

Note: In the "Input data", "Calc. % O₂", "Fuel Properties", and "Mass Balance" columns, [e], [d], [g], [a], [b], [c], [h], [u], [w], [l], and [k] refer to their respective variables in Clauses 13.7.3 to 13.7.5.

Ultimate CO ₂	CO _{2-ult}	19.64
F ₀		1.055

Burn Duration: 2.00

Burn Rate: 3.91

Stack Temp: 275.5

66.40%	Air Fuel Ratio (A/F)	
	Dry Molecular Weight (M_d)	29.24
94.93%	Dry Moles Exhaust Gas (N_r)	939.63
69.95%	Air Fuel Ratio (A/F)	26.96
	%	0.8

5

1.772 kg/h

Deg. F 135.3 Deg. C

68.0%		31.99	1.85	49.86	1.78	49.86	73489	4.06	6.87	2.74	19810.00	3.81	79.17
Net Eff %	Air Fuel Ratio	Wet Wt Now	% Wet Consumed	Dry Wt. Now	% Dry Consumed	Wt _{dn}	Total Input	Carbon /12= [a]	Hydrogen /1= [b]	Oxygen /16= [c]	Fuel Properties	Mw	Moisture Fuel Burnt [h]
71.7%	27.5	3.68	0.00	3.54	0.00	0	4.06	6.87	2.74	19810.00	3.81	79.21	
66.7%	34.9	3.40	7.76	3.27	7.76	8516	4.06	6.87	2.74	19810.00	3.81	79.15	
66.1%	36.0	3.08	16.50	2.96	16.50	5836	4.06	6.87	2.74	19810.00	3.81	79.15	
68.8%	30.3	2.79	24.38	2.68	24.38	6095	4.06	6.87	2.74	19810.00	3.81	79.18	
61.2%	40.1	2.44	33.87	2.34	33.87	6052	4.06	6.87	2.74	19810.00	3.81	79.12	
68.7%	30.8	2.15	41.63	2.07	41.63	5663	4.06	6.87	2.74	19810.00	3.81	79.18	
71.5%	27.0	1.84	50.00	1.77	50.00	6009	4.06	6.87	2.74	19810.00	3.81	79.21	
70.0%	28.8	1.52	58.74	1.46	58.74	5749	4.06	6.87	2.74	19810.00	3.81	79.19	
68.0%	32.5	1.24	66.38	1.19	66.38	5879	4.06	6.87	2.74	19810.00	3.81	79.17	
65.0%	35.2	0.90	75.49	0.87	75.49	5749	4.06	6.87	2.74	19810.00	3.81	79.15	
70.1%	29.8	0.64	82.76	0.61	82.76	5317	4.06	6.87	2.74	19810.00	3.81	79.19	
71.0%	28.5	0.34	90.64	0.33	90.64	9337	4.06	6.87	2.74	19810.00	3.81	79.20	
65.6%	34.6	0.00	100.00	0.00	100.00	3285	4.06	6.87	2.74	19810.00	3.81	79.15	

Combustion Efficiency:	94.93%
Total Input (kJ):	70,204
Total Output (kJ):	66,585
Efficiency:	94.21%
Total CO (g):	310.48

Moisture Content M_{Cwb} : 3.81

Moisture of Wood (wet basis):	3.81
Initial Dry Weight $W_{t=0}$ (kg):	3.54
Moisture Content Dry (Btu)	3.96

kg : 3.54
CA: 48.73
HY: 6.87
OX: 43.9

Load Weight (kg):	3.68	LHV	Btu/lb	HHV	LHV
Fuel Heating	HHV			8522.5	7885.2
Value in kJ/kg - CV:	19,810	18,329			

Content Change - Ambient to Stack Temperature		Energy Losses (kJ/kg of Dry Fuel)						SUMS			
		Flue Gas Constituent									
O ₂	CO	N ₂	CH ₄	H ₂ O	K	CO ₂	O ₂	CO	N ₂	CH ₄	H ₂ O Comb
3338.02	3246.80	3210.64	4258.28	3885.57	296.77	2172.37	8262.70	11045.11	36656.01	1476.35	21318.86
3228.53	3140.57	3105.54	4114.81	3758.53	297.84	163.31	508.35	736.12	2344.05	108.86	1636.06
3224.46	3137.22	3102.10	4101.02	3754.71	296.09	159.98	680.42	932.49	2963.53	121.22	1634.61
3232.90	3144.92	3109.82	4118.94	3763.77	297.47	160.63	710.02	928.64	3072.26	107.08	1636.43
3377.10	3284.80	3248.22	4308.23	3931.05	296.19	169.17	599.79	840.22	2695.79	127.09	1640.02
3529.56	3431.98	3393.99	4518.50	4106.83	296.71	173.94	879.61	1034.12	3729.11	112.14	1647.65
3405.09	3311.49	3274.73	4351.55	3962.82	297.25	171.56	616.67	793.11	2762.70	100.57	1643.95
3299.55	3209.95	3174.08	4201.07	3841.66	295.78	166.58	507.34	749.38	2351.01	120.11	1637.71
3391.88	3298.66	3262.04	4334.37	3947.47	297.41	171.19	565.76	770.87	2576.27	111.04	1642.31
3327.10	3236.48	3200.38	4239.99	3873.33	296.11	166.77	643.77	836.66	2848.50	102.66	1640.66
3457.63	3362.43	3325.14	4420.79	4023.74	296.79	171.75	737.51	941.59	3205.02	121.79	1643.77
3242.17	3154.01	3118.79	4129.72	3774.67	297.09	163.05	563.19	795.80	2543.82	112.61	1636.21
3234.60	3147.15	3111.90	4113.09	3766.61	295.74	163.09	531.30	761.15	2428.09	110.43	1636.17
3443.68	3348.68	3311.57	4405.61	4007.22	297.55	171.36	718.96	924.96	3135.86	120.75	1643.31

H ₂ O Fuel MC	AVERAGE			SUMS				
	Total Loss Rate	Total Loss	Chemical Loss 1	Sensible and Latent Loss	Total Output	Chem Loss 2	Grams Produced CO	HC
105.03	5601.77	0.00	0	0.00	0	0	0.00	0.00
105.02	6597.28	2836.09	448	2387.74	5680	448	3923	0.93
105.04	6720.10	1979.69	302	1677.73	3856	302	2677	0.56
105.41	6177.48	1900.72	294	1606.25	4195	294	2529	0.70
105.79	7682.36	2346.99	346	2000.76	3705	346	3088	0.61
105.48	6194.03	1770.65	253	1517.94	3892	253	2217	0.51
105.21	5637.34	1709.93	261	1448.91	4299	261	2224	0.65
105.44	5942.88	1724.79	253	1471.57	4025	253	2188	0.58
105.28	6344.30	1882.83	276	1607.02	3996	276	2429	0.55
105.61	6927.04	2010.42	305	1705.18	3739	305	2672	0.63
105.06	5919.75	1588.90	241	1347.57	3728	241	2090	0.54
105.04	5735.27	2703.31	407	2296.68	6634	407	3511	0.93
105.57	6820.78	1131.19	172	959.66	2154	172	1500	0.36

Manufacturer: SBI
Model: Série 65 - Refonte

Date: 05/21/14

Run: 3

Control #:

Test Duration: 120

min

	HHV	LHV
Eff	66.40%	71.77%
Comb Eff	94.93%	94.93%
HT Eff	69.95%	75.60%
Output	23,309	kJ/h
Burn Rate	1.77	kg/h
Grams CO	310	g
Input	35,102	kJ/h
MC wet	3.81	
Averages	0.27	3.45

INPUT DATA

Elapsed Time	Weight Remaining (kg)	CO [e]	% CO ₂ [d]	Oxygen Calculation			Input Data	Combust Eff %	Heat Transfer %
				Excess Air EA	Total O ₂	Calc. % O ₂ [g]			
0	3.68	0.27	4.00	360.0%	20.66	16.52	132.5	24.7	95.8%
10	3.40	0.27	3.10	482.9%	20.72	17.48	130.7	22.9	94.7%
20	3.08	0.26	3.00	502.5%	20.72	17.59	132.3	24.3	94.8%
30	2.79	0.28	3.60	406.3%	20.68	16.94	135.8	23.0	95.2%
40	2.44	0.26	2.67	570.4%	20.75	17.95	141.3	23.6	94.3%
50	2.15	0.26	3.56	414.2%	20.69	17.00	137.7	24.1	95.5%
60	1.84	0.28	4.07	351.6%	20.65	16.44	132.8	22.6	95.7%
70	1.52	0.27	3.81	381.4%	20.67	16.73	137.4	24.3	95.6%
80	1.24	0.26	3.36	442.6%	20.70	17.21	134.1	23.0	95.3%
90	0.90	0.27	3.07	488.1%	20.72	17.51	139.0	23.6	94.7%
100	0.64	0.27	3.68	397.3%	20.68	16.86	132.2	23.9	95.5%
110	0.34	0.27	3.86	375.6%	20.67	16.67	130.7	22.6	95.6%
120	0.00	0.27	3.13	477.7%	20.72	17.45	139.3	24.4	94.8%

Note: In the "Input data", "Calc. % O ₂ ", "Fuel Properties", and "Mass Balance" columns, [e], [d], [g], [a], [b], [c], [h], [u], [w], [l], and [k] refer to their respective variables in Clauses 13.7.3 to 13.7.5.

Overall Heating Efficiency:
Combustion Efficiency:
Heat Transfer Efficiency:

Heat Output: 22,111
Heat Input: 33,298

Burn Duration: 2.00
Burn Rate: 3.91

Stack Temp: 275.5

Air Fuel Ratio (A/F)	
Dry Molecular Weight (M_d)	29.24
Dry Moles Exhaust Gas (N_e):	939.63
Air Fuel Ratio (A/F)	26.96
%	0.8

5

lb/h 1.772 kg/h

Deg. F 135.3 Deg. C

68.0%		31.99	1.85	49.86	1.78	49.86	73489	4.06	6.87	2.74	19810.00	3.81	79.17
Net Eff %	Air Fuel Ratio	Wet Wt Now	% Wet Consumed	Dry Wt. Now	% Dry Consumed	Wt _{dn}	Total Input	Carbon /12=[a]	Hydrogen /1= [b]	Oxygen /16=[c]	Calorific Value	Mw	Moisture Fuel Burnt [h]
71.7%	27.5	3.68	0.00	3.54	0.00	0	4.06	6.87	2.74	19810.00	3.81	79.21	
66.7%	34.9	3.40	7.76	3.27	7.76	8516	4.06	6.87	2.74	19810.00	3.81	79.15	
66.1%	36.0	3.08	16.50	2.96	16.50	5836	4.06	6.87	2.74	19810.00	3.81	79.15	
68.8%	30.3	2.79	24.38	2.68	24.38	6095	4.06	6.87	2.74	19810.00	3.81	79.18	
61.2%	40.1	2.44	33.87	2.34	33.87	6052	4.06	6.87	2.74	19810.00	3.81	79.12	
68.7%	30.8	2.15	41.63	2.07	41.63	56663	4.06	6.87	2.74	19810.00	3.81	79.18	
71.5%	27.0	1.84	50.00	1.77	50.00	6009	4.06	6.87	2.74	19810.00	3.81	79.21	
70.0%	28.8	1.52	58.74	1.46	58.74	5749	4.06	6.87	2.74	19810.00	3.81	79.19	
68.0%	32.5	1.24	66.38	1.19	66.38	5879	4.06	6.87	2.74	19810.00	3.81	79.17	
65.0%	35.2	0.90	75.49	0.87	75.49	5749	4.06	6.87	2.74	19810.00	3.81	79.15	
70.1%	29.8	0.64	82.76	0.61	82.76	5317	4.06	6.87	2.74	19810.00	3.81	79.19	
71.0%	28.5	0.34	90.64	0.33	90.64	9337	4.06	6.87	2.74	19810.00	3.81	79.20	
65.6%	34.6	0.00	100.00	0.00	100.00	3285	4.06	6.87	2.74	19810.00	3.81	79.15	

Combustion Efficiency:	94.93%
Total Input (kJ):	70,204
Total Output (kJ):	66,585
Efficiency:	94.21%
Total CO (g):	310.48

Moisture Content M_{CMB} : 3.8%

Moisture of Wood (wet basis): 3.81
 Initial Dry Weight $W_{t,0}$ (kg): 3.54
 Moisture Content Dry 3.96
 (Btu) (Btu)

Dry kg : 3.54
 CA: 48.73
 HY: 6.87
 OX: 43.9

Load Weight (kg): 3.68
 Fuel Heating Value in kJ/kg - CV: 19,810
 HHV LHV Btu/lb 8522.5 7885.2

[u]	[w]	[j]	[k]	N _k	kg Wood per 100 mole dfp				Moles per kg of Dry Wood				Moisture Present	Stack Temp K	Heat CO ₂
					CO ₂	CO	HC	N ₂	H ₂ O						
21.01	1.05	3.60	0.01	0.10	38.12	157.46	2.57	0.12	754.80	34.28	2.20	405.65	4284.26		
20.99	0.83	2.84	0.01	0.08	37.42	211.02	3.26	0.14	955.33	34.25	2.20	403.82	4275.57		
20.99	0.81	2.75	0.01	0.08	37.45	219.62	3.25	0.12	987.92	34.28	2.20	405.43	4289.51		
21.00	0.96	3.27	0.01	0.10	37.74	177.61	2.93	0.14	829.93	34.24	2.20	408.93	4482.97		
20.99	0.72	2.47	0.01	0.07	37.08	249.21	3.61	0.13	1098.74	34.27	2.20	414.43	4691.40		
21.00	0.94	3.22	0.01	0.09	37.93	181.10	2.77	0.11	843.64	34.30	2.20	410.87	4523.05		
21.01	1.07	3.66	0.01	0.11	38.06	153.76	2.62	0.13	740.69	34.25	2.20	405.98	4376.87		
21.01	1.01	3.44	0.01	0.10	38.00	166.80	2.69	0.12	789.77	34.27	2.20	410.59	4505.38		
21.00	0.89	3.05	0.01	0.09	37.77	193.49	2.92	0.11	890.05	34.29	2.20	407.21	4414.89		
20.99	0.83	2.81	0.01	0.08	37.39	213.30	3.29	0.14	963.88	34.25	2.20	412.15	4593.63		
21.00	0.98	3.33	0.01	0.10	37.91	173.71	2.78	0.13	815.64	34.27	2.20	405.37	4301.42		
21.01	1.02	3.48	0.01	0.10	38.03	164.26	2.66	0.12	780.26	34.28	2.20	403.82	4288.70		
20.99	0.84	2.86	0.01	0.08	37.45	208.78	3.23	0.13	946.94	34.25	2.20	412.43	4576.12		

H ₂ O Fuel MC	AVERAGE			SUMS				
	Total Loss Rate	Total Loss	Chemical Loss 1	Sensible and Latent Loss	Total Output	Chem Loss 2	Grams Produced CO	HC
105.03	5601.77	0.00	0	0.00	0	0	0.00	0.00
105.02	6597.28	2836.09	448	2387.74	5680	448	3923	0.93
105.04	6720.10	1979.69	302	1677.73	3856	302	2677	0.56
105.41	6177.48	1900.72	294	1606.25	4195	294	2529	0.70
105.79	7682.36	2346.99	346	2000.76	3705	346	3088	0.61
105.48	6194.03	1770.65	253	1517.94	3892	253	2217	0.51
105.21	5637.34	1709.93	261	1448.91	4299	261	2224	0.65
105.44	5942.88	1724.79	253	1471.57	4025	253	2188	0.58
105.28	6344.30	1882.83	276	1607.02	3996	276	2429	0.55
105.61	6927.04	2010.42	305	1705.18	3739	305	2672	0.63
105.06	5919.75	1588.90	241	1347.57	3728	241	2090	0.54
105.04	5735.27	2703.31	407	2296.68	6634	407	3511	0.93
105.57	6820.78	1131.19	172	959.66	2154	172	1500	0.36

SBI Laboratories, Inc.

Manufacturer: SBI Model: iérie 65 - Refonte Date: 05/21/14 Run: 3 Control #: _____ Test Duration: 120 Output Category: 3	Technicians: _____ Vincent Pelletier _____ _____ _____
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Test Results in Accordance with CSA B415.1-10

	HHV Basis	LHV Basis
Overall Efficiency	66.4%	71.8%
Combustion Efficiency	94.9%	94.9%
Heat Transfer Efficiency	70%	75.6%
Output Rate (kJ/h)	23,309	22,111
Burn Rate (kg/h)	1.77	3.91
Input (kJ/h)	35,102	33,298
Test Load Weight (dry kg)	3.54	7.81
MC wet (%)	3.81	
MC dry (%)	3.96	
Particulate (g)	0	
CO (g)	310	
Test Duration (h)	2.00	
Emissions	Particulate	CO
g/MJ Output	0.00	6.66
g/kg Dry Fuel	0.00	87.61
g/h	0.00	155.24
Ib/MM Btu Output	0.00	15.48
Air/Fuel Ratio (A/F)	26.96	

VERSION: 2.4 4/15/2010

Project Number: 0

Manufacturer: Stove Builder International, inc

Model: Euromax (Series 65)

Sample ID Number: 0

Test Date: May 21th, 2013

Test Run Number: 3

	Dilution Tunnel		Square Root
	Delta P In. H2O	Temp, °F	
A1	0.0075	109	0.0866
A2	0.0125	109	0.1118
A3	0.0125	109	0.1118
A4	0.0100	108	0.1000
A Center	0.0125	109	0.1118
B1	0.0100	110	0.1000
B2	0.0125	111	0.1118
B3	0.0125	112	0.1118
B4	0.0125	112	0.1118
B Center	0.0125	111	0.1118
Averages	0.0115	109.95	0.1057

Tunnel Diameter	8.000	inches
Tunnel Static	-0.098	in. H2O
Tunnel Area	0.34907	Ft2
Pitot Correction	0.9454	factor
Baro. Pressure	30.03	
Pitot Factor	0.99	(0.99 for standard, 0.84 or Cal. For S-Type)
Initial Velocity	7.294	Ft/ Sec
Initial Flow	136.30	Ft3/min

Project Number:	G101628179
Manufacturer:	Stove Builder International
Model:	Euromax (Serie 65)
Sample ID No:	
Test Date:	May 21th, 2013
Test Run No:	3

Temperature Data

Firebox Temp Start	321.76
Firebox Temp End	324.02
Firebox Delta-T	2.3

Max Filter Temps	
Train A	Train B
84.25	84.43

Interval	10	Duration of Test, Min		120	Temperature Data											
Interval	Duration	Time	Room	Dillation Tunnel	Flue Gas	Firebox Top	Firebox Bottom	Firebox Back	Firebox Left	Firebox Right	Catalyst Outlet	Train A Filter	Train B Filter	Train A DGM	Train B DGM	
0	0	76.45	109.3	270.5	396.4	144.8	376.3	369.8	321.5		75.76	75.05	75.075	74.98		
1	10	73.29	109	267.2	388.4	142.7	376.9	355.3	319.7		79.38	79.11	75.295	75.2		
2	20	75.77	109.8	270.1	391.9	140.7	375.6	360.2	309.7		81.76	81.28	75.595	75.485		
3	30	73.47	110.3	276.4	400.1	138.4	376.9	359.3	321.6		82.6	82.43	75.845	75.71		
4	40	74.4	112.2	286.3	414.8	138	395.7	390	328.6		83.21	83.14	76.095	75.94		
5	50	75.38	111.6	279.9	406.2	137.8	383.4	383.9	326.2		83.71	83.61	76.35	76.205		
6	60	72.73	111	271.1	389.5	135.4	386.5	367.8	313.4		83.96	83.86	76.52	76.21		
7	70	75.67	111.7	279.4	404.3	133.5	381.6	369.8	333		83.97	83.88	76.69	76.425		
8	80	73.32	111.3	273.3	392.1	133.1	366.7	366.7	326.1		84.02	84.03	76.865	76.565		
9	90	74.55	112.3	282.2	405.4	130.9	375.6	377.3	320		84.06	84.05	77.1	76.835		
10	100	75.1	111.1	270	383.4	130.1	356.6	354.7	306.7		84.21	84.43	77.285	77.025		
11	110	72.67	110.5	267.2	378.2	128	363.6	357.1	307.7		84.25	83.94	77.375	77.19		
12	120	75.92	113.3	282.7	407.4	127.5	385.6	378.7	320.9		84.23	84.4	77.495	77.205		

Gas Particulate Sampling Data

Project Number:	G101628179
Manufacturer:	Stove Builder International, Inc.
Model:	Eurcmax (Serie 65)
Sample ID Number:	0
Test Date:	May 21th, 2013
Test Run Number:	3

Barometer, In. Hg			RH, %			Sample Box Correction (Y) Factors		
Start	30.03	74	Meter Box (A)	0.999				
End	30.03	60	Meter Box (B)	0.996				

Duration of Test, Min	120

Particulate Sampling Data

Time	Tunnel Delta-P	Train A Delta-H	Train B Delta-H	Flue Draft	Fuel Weight	Train A Volume	Train B Volume	Proportional Rate	Train A Proportional Rate			Train B Proportional Rate			Train A Vacuum, In. Hg			Train B Vacuum, In. Hg			Combustion Gasses, %		
									Train A	Train B	Proportional Rate	Train A	Train B	Proportional Rate	O2	CO2	CO	O2	CO2	CO	O2	CO2	CO
0	0.013	0.30	0.00	0.020	8.12	830.987	544.715	100.01	100.01	100.16	0.00	0.00	0.00	17.44	4	0.27	16.88	3.1	0.27	17.37	3	0.26	
10	0.013	0.30	0.00	0.020	7.49	0.63	832.625	546.215	101.72	100.16	0.00	0.00	0.00	16.88	3.1	0.27	16.82	3.6	0.28	17.05	2.67	0.26	
20	0.013	0.30	0.00	0.020	6.78	0.71	834.231	547.686	99.74	98.24	0.00	0.00	0.00	17.37	3	0.26	16.82	3.6	0.28	17.05	2.67	0.26	
30	0.013	0.30	0.00	0.020	6.14	0.64	835.827	549.168	99.12	98.97	0.00	0.00	0.00	16.82	3.6	0.28	17.05	2.67	0.26	17.05	2.67	0.26	
40	0.013	0.30	0.00	0.020	5.37	0.77	837.440	550.672	100.29	100.57	0.00	0.00	0.00	17.05	2.67	0.26	17.05	2.67	0.26	17.05	2.67	0.26	
50	0.013	0.30	0.00	0.020	4.74	0.63	839.060	552.172	100.63	100.20	0.00	0.00	0.00	17.63	3.56	0.26	17.05	2.67	0.26	17.05	2.67	0.26	
60	0.013	0.30	0.00	0.020	4.06	0.68	840.673	553.688	100.11	101.21	0.00	0.00	0.00	16.6	4.07	0.28	17.05	2.67	0.27	17.54	3.81	0.27	
70	0.013	0.30	0.00	0.020	3.35	0.71	842.272	555.149	99.27	97.56	0.00	0.00	0.00	17.54	3.81	0.27	16.53	3.36	0.26	17.05	2.67	0.26	
80	0.013	0.30	0.00	0.020	2.73	0.62	843.901	556.641	101.06	99.57	0.00	0.00	0.00	16.53	3.36	0.26	17.05	2.67	0.26	17.05	2.67	0.26	
90	0.013	0.30	0.00	0.020	1.99	0.74	845.521	558.128	100.55	99.27	0.00	0.00	0.00	17.04	3.07	0.27	17.05	2.67	0.27	17.33	3.68	0.27	
100	0.013	0.30	0.00	0.020	1.40	0.59	847.125	559.716	99.42	105.87	0.00	0.00	0.00	17.33	3.68	0.27	17.05	2.67	0.27	17.46	3.86	0.27	
110	0.013	0.30	0.00	0.020	0.76	0.64	848.725	561.114	99.10	93.12	0.00	0.00	0.00	17.46	3.86	0.27	17.05	2.67	0.27	17.52	3.13	0.27	
120	0.013	0.30	0.00	0.020	0.76	0.66	850.322	562.693	99.14	105.43	0.00	0.00	0.00	17.52	3.13	0.27	17.05	2.67	0.27	17.05	2.67	0.27	

INTERTEK TESTING SERVICES NA Ltd.

SFBA EPA ADJUSTED EMISSION RESULTS

Manufacturer:	SBI	RESULTS	
Model:	Euromax (Series 65)		
Date:	21-05-2014	AVERAGE ADJUSTED EMISSION RATE:	2.647
Run:	4		
Project #:	0	Burn Rate (Dry kg/hr):	2.827
Test Duration:	120		
(minutes)			
 PRESSURE FACTOR:		1.00368 BAROMETRIC PRESSURE	
			Average: 30.03
 TEMPERATURE FACTORS			Start: 30.03
		DGM #1: 0.97948	End: 30.03
		DGM #2: 0.98006	
 DRY GAS METER VALUES			
 VOLUMES SAMPLED		DGM #1	Final: 869.980
		DGM #1: 19.29330	Initial: 850.335
		DGM #2: 17.91147	
		DGM #2	Final: 580.986
 TOTAL TUNNEL VOLUME (scf):		15820.998	Initial: 562.704
 SAMPLE RATIOS			
TEMPERATURES (DEG. RANKIN)			
Sample Train 1:	820.025	DGM #1:	539.062
Sample Train 2:	883.289	DGM #2:	538.740
 TOTAL EMISSIONS			
CALIBRATION FACTORS			
Sample Train 1 (g):	3.2801	DGM #1:	0.9990
Sample Train 2 (g):	3.0032	DGM #2:	0.9960
 EMISSION RATES			
Sample Train 1 (g/hr):	1.6401	TUNNEL FLOW RATE:	131.842
Sample Train 2 (g/hr):	1.5016	PARTICULATE CATCH (mg)	
Sample Train 1: 4.0000			
Sample Train 2: 3.4000			
 ADJUSTED EMISSION RATES			
Sample Train 1 (g/hr):	2.7441		
Sample Train 2 (g/hr):	2.5504		
 DEVIATION: 3.66%			

SBI Laboratories, Inc.

Manufacturer: SBI
Model: Série 65 - Refonte
Date: 05/21/14
Run: 4
Control #:
Test Duration: 120
Output Category: 4

Technicians: Vincent Pelletier

Test Results in Accordance with CSA B415.1-10

	HHV Basis	LHV Basis
Overall Efficiency	69.0%	74.5%
Combustion Efficiency	96.3%	96.3%
Heat Transfer Efficiency	72%	77.4%

Output Rate (kJ/h)	36,643	36,657	(Btu/h)
Burn Rate (kg/h)	2.83	6.23	(lb/h)
Input (kJ/h)	56,024	53,145	(Btu/h)

Test Load Weight (dry kg)	5.66	12.47	dry lb
MC wet (%)	3.81		
MC dry (%)	3.96		
Particulate (g)	0		
CO (g)	341		
Test Duration (h)	2.00		

Emissions	Particulate	CO
g/MJ Output	0.00	4.41
g/kg Dry Fuel	0.00	60.27
g/h	0.00	170.44
lb/MM Btu Output	0.00	10.25

Air/Fuel Ratio (A/F)	18.61
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VERSION: 2.4 4/15/2010

Manufacturer: SBI
Model: Série 65 - Réfonte
Date: 05/21/14
Run: 4
Control #: 120

	HHV	LHV
Eff	68.97%	74.55%
Comb Eff	96.32%	96.32%
HT Eff	71.61%	77.40%
Output	38,643	kJ/h
Burn Rate	2.83	kg/h
Grams CO	341	g
Input	56,024	kJ/h
MC wet	3.81	

INPUT DATA		Oxygen Calculation				Input Data	
Averages	0.29	5.46	2.46	20.56	14.95	182.76	23.33
Elapsed Time	Weight Remaining (kg)	% CO [e]	% cO ₂ [d]	Excess Air EA	Total O ₂	Calc. % O ₂ [g]	Flue Gas (°C)
0	5.88	0.28	4.81	285.9%	20.60	15.65	181.3
10	5.39	0.28	5.46	242.2%	20.56	14.96	182.2
20	4.87	0.30	5.20	257.1%	20.58	15.23	184.9
30	4.39	0.30	4.73	290.5%	20.61	15.73	184.5
40	3.93	0.30	5.06	266.5%	20.59	15.38	180.8
50	3.44	0.29	5.36	247.7%	20.57	15.06	184.2
60	2.94	0.30	5.93	215.3%	20.53	14.45	185.2
70	2.48	0.29	6.92	172.4%	20.46	13.40	179.7
80	1.98	0.28	4.39	320.6%	20.63	16.10	180.7
90	1.48	0.29	6.70	181.0%	20.48	13.63	183.9
100	1.00	0.29	5.74	225.8%	20.54	14.66	182.5
110	0.53	0.28	5.26	254.6%	20.57	15.17	181.4
120	0.00	0.28	5.43	244.0%	20.56	14.99	184.4

Note: In the "Input data", "Calc. % O₂", "Fuel Properties", and "Mass Balance" columns, [e], [d], [g], [a], [b], [c], [h], [u], [w], [j], and [k] refer to their respective variables in Clauses 13.7.3 to 13.7.5.

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	Air Fuel Ratio (A/F)
Overall Heating Efficiency:	68.97%
Combustion Efficiency:	96.32%
Heat Transfer Efficiency:	71.61%

Heat Output: 36,657 Btu/h
Heat Input: 53,145 Btu/h

Burn Duration: 2.00 h

Burn Rate: 6.23 lb/h 2.828 kg/h

Stack Temp: 361.2 Deg. F 182.9 Deg. C

Combust Eff %	Heat Transfer %	72.7% 70.2%	Net Eff %	Air Fuel Ratio	Wet Wt Now	% Wet Consumed	Dry Wt. Now	Wt _{dn}	y	49.89 % Dry Consumed			Total Input	Carbon /12=[a]	Hydrogen /1=[b]	Fuel I
										2.83	49.89	117107	4.06	6.87		
96.2%	70.8%	68.2%	23.1	5.88	0.00	5.66	0.00			0	0	0	0	0	0	6.87
96.6%	73.2%	70.7%	20.5	5.39	8.33	5.18	8.33			14309	4.06	4.06	4.06	4.06	4.06	6.87
96.2%	71.9%	69.2%	21.4	4.87	17.21	4.68	17.21			9554	4.06	4.06	4.06	4.06	4.06	6.87
95.9%	70.0%	67.2%	23.4	4.39	25.39	4.22	25.39			8948	4.06	4.06	4.06	4.06	4.06	6.87
96.1%	71.9%	69.1%	21.9	3.93	33.18	3.78	33.18			9035	4.06	4.06	4.06	4.06	4.06	6.87
96.4%	72.4%	69.8%	20.8	3.44	41.51	3.31	41.51			9424	4.06	4.06	4.06	4.06	4.06	6.87
96.6%	74.1%	71.6%	18.9	2.94	50.00	2.83	50.00			9164	4.06	4.06	4.06	4.06	4.06	6.87
97.1%	76.9%	74.7%	16.4	2.48	57.87	2.38	57.87			9121	4.06	4.06	4.06	4.06	4.06	6.87
95.9%	69.2%	68.4%	25.2	1.98	66.28	1.91	66.28			9467	4.06	4.06	4.06	4.06	4.06	6.87
97.1%	76.1%	73.8%	16.9	1.48	74.77	1.43	74.77			9381	4.06	4.06	4.06	4.06	4.06	6.87
96.6%	73.8%	71.4%	19.5	1.00	83.02	0.96	83.02			9078	4.06	4.06	4.06	4.06	4.06	6.87
96.5%	72.4%	69.9%	21.2	0.53	90.97	0.51	90.97			14568	4.06	4.06	4.06	4.06	4.06	6.87
96.6%	72.6%	70.2%	20.6	0.00	100.00	0.00	100.00			5058	4.06	4.06	4.06	4.06	4.06	6.87

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Combustion Efficiency:	96.32%
Total Input (kJ):	112,049
Total Output (kJ):	77,285
Efficiency:	68.97%
Total CO (g):	340.88

Moisture of Wood (wet basis):	3.81
Initial Dry Weight Wt _{d0} (kg):	5.66
Moisture Content Dry	3.96

Load Weight (kg):	5.88
Fuel Heating Value in kJ/kg - CV:	19,810
Btu/lb	18,329

Properties /16=[c]	Oxygen Value	Calorific Value	Mw	Moisture Fuel Burnt	Mass Balance (moles/100 mole dry flue gas)			kg Wood per 100 mole dfp	Moles per kg CO ₂		
					[h]	[u]	[j]		NK	O ₂	CO
2.74	19810.00	3.81	79.30	21.03	1.42	4.84	0.02	0.14	38.45	125.13	2.24
2.74	19810.00	3.81	79.30	21.03	1.26	4.29	0.02	0.13	38.71	106.07	1.99
2.74	19810.00	3.81	79.30	21.03	1.42	4.84	0.02	0.14	38.45	112.60	2.22
2.74	19810.00	3.81	79.27	21.03	1.36	4.63	0.02	0.14	38.24	127.15	2.43
2.74	19810.00	3.81	79.24	21.02	1.24	4.23	0.02	0.12	38.39	116.66	2.28
2.74	19810.00	3.81	79.26	21.02	1.32	4.51	0.02	0.13	38.59	108.45	2.09
2.74	19810.00	3.81	79.29	21.03	1.40	4.76	0.02	0.14	38.72	94.34	1.96
2.74	19810.00	3.81	79.32	21.04	1.54	5.25	0.02	0.15	38.06	75.63	1.64
2.74	19810.00	3.81	79.39	21.06	1.78	6.07	0.02	0.18	38.24	140.27	2.44
2.74	19810.00	3.81	79.23	21.02	1.15	3.93	0.01	0.11	39.01	79.37	1.69
2.74	19810.00	3.81	79.38	21.05	1.73	5.89	0.02	0.17	38.73	98.89	1.96
2.74	19810.00	3.81	79.31	21.04	1.49	5.08	0.02	0.15	38.64	111.46	2.06
2.74	19810.00	3.81	79.29	21.03	1.37	4.67	0.02	0.14	38.70	106.85	2.00

ture Content M_{Cwb} :

3.81

Dry kg :	5.66
CA:	48.73
HY:	6.87
OX:	43.9

1 of Dry Wood		Heat Content Change - Ambient to Stack Temperature						Room Temp			
HC	N ₂	H ₂ O	Moisture Present	Stack Temp K	CO ₂	O ₂	CO	N ₂	CH ₄	H ₂ O	K
0.13	568.91	34.27	2.20	455.91	6449.11	4809.79	4666.44	4616.97	6303.80	5580.74	296.48
0.12	633.54	34.27	2.20	454.48	6391.17	4768.11	4626.39	4577.26	6243.81	5532.95	296.39
0.12	562.19	34.29	2.20	455.37	6387.83	4763.65	4621.57	4572.60	6244.85	5527.04	297.48
0.14	586.19	34.24	2.20	458.09	6521.26	4860.84	4715.28	4665.44	6380.37	5638.93	297.03
0.15	640.61	34.22	2.20	457.65	6539.95	4876.23	4730.57	4680.49	6395.45	5657.33	296.04
0.14	601.40	34.23	2.20	453.98	6370.67	4753.33	4612.17	4563.17	6222.64	5516.00	296.37
0.13	570.91	34.26	2.20	457.32	6531.61	4870.51	4725.15	4675.10	6386.20	5650.88	295.89
0.13	517.93	34.26	2.20	458.37	6548.42	4881.20	4735.07	4685.01	6406.66	5662.60	296.63
0.12	448.11	34.29	2.20	452.87	6333.19	4726.73	4586.70	4537.90	6183.06	5485.64	296.11
0.13	690.19	34.26	2.20	453.87	6336.25	4726.99	4586.45	4537.76	6190.47	5485.19	297.15
0.12	462.11	34.29	2.20	457.09	6487.14	4836.65	4692.12	4642.46	6344.27	5611.33	296.81
0.13	535.15	34.27	2.20	455.65	6439.34	4802.83	4659.77	4610.35	6293.53	5572.78	296.44
0.12	582.36	34.28	2.20	454.59	6412.44	4784.30	4642.18	4592.87	6263.88	5551.86	295.96
0.12	565.13	34.28	2.20	457.54	6539.21	4875.90	4730.31	4680.22	6394.25	5657.04	295.94

SUMS		Energy Losses (kJ/kg of Dry Fuel)				Flue Gas Constituent				AVERAGE	
		CO ₂	O ₂	CO	N ₂	CH ₄	H ₂ O Comb	H ₂ O Fuel MC	Total Loss Rate	Total Loss	Total Loss
3236.96	6746.09	7756.13	34141.21	1500.11	22071.79	1417.46	5913.06	34763.75			
245.74	596.64	643.64	2899.89	112.00	1696.57	108.93	6303.40	0.00			
247.26	505.26	570.93	2570.67	106.41	1696.98	108.92	5806.44	4193.98			
250.75	547.31	638.24	2734.84	127.50	1698.49	109.16	6106.30	2944.82			
250.08	620.00	697.80	2998.36	133.55	1698.45	109.20	6507.44	2939.47			
244.58	554.54	654.65	2744.31	129.17	1694.09	108.89	6130.24	2795.84			
252.08	528.22	600.79	2669.06	116.46	1700.12	109.19	5975.92	2842.82			
253.55	460.50	563.61	2426.49	119.92	1700.14	109.22	5633.43	2606.14			
247.37	357.47	470.72	2033.47	104.81	1695.74	108.83	5018.40	2310.66			
242.32	663.05	701.47	3131.94	116.42	1694.44	108.83	6658.46	3182.05			
253.04	383.89	485.70	2145.33	106.15	1699.90	109.10	5183.10	2454.36			
249.39	474.97	562.86	2467.23	113.06	1697.82	109.02	5674.35	2600.30			
247.75	533.24	591.56	2674.72	108.00	1697.66	108.97	5961.89	4384.32			
253.05	520.99	574.14	2644.91	106.66	1701.41	109.20	5910.38	1509.00			

SUMS					
Chemical Loss 1	Sensible and Latent Loss	Total Output	Chemical Loss 2	Grams Produced CO	HC
4121.51	30642.2	82343.0	4121.5	340.9	12.2
0	0.00	0	0	0.00	0.00
482	3711.89	10115	482	40.15	1.37
364	2581.01	6609	364	29.96	1.10
370	2569.55	6009	370	30.67	1.08
352	2443.56	6239	352	29.07	1.05
336	2506.70	6581	336	27.81	0.99
312	2294.61	6558	312	25.37	0.99
261	2049.45	6811	261	21.10	0.86
385	2796.91	6285	385	32.64	0.99
276	2178.21	6926	276	22.39	0.90
305	2295.10	6478	305	25.11	0.92
507	3877.45	10184	507	42.35	1.42
171	1337.79	3549	171	14.27	0.49

Intertek**Dilution Tunnel Velocity Traverse
EPA Method 5G-3**

Project Number: 0
Manufacturer: Stove Builder International, inc
Model: Euromax (Serie 65)
Sample ID Number: 0
Test Date: May 21th, 2013
Test Run Number: 4

	Dilution Tunnel		Square Root	Tunnel Diameter 8.000 inches
	Delta P in. H2O	Temp, °F		Tunnel Static -0.098 in. H2O
A1	0.0075	130	0.0866	
A2	0.0125	130	0.1118	Tunnel Area
A3	0.0125	130	0.1118	0.34907 F12
A4	0.0100	130	0.1000	Pitot Correction
A Center	0.0125	132	0.1118	0.93322 factor
B1	0.0100	130	0.1000	Baro. Pressure
B2	0.0125	130	0.1118	30.03
B3	0.0125	131	0.1118	Pitot Factor 0.99 (0.99 for standard, 0.84 or Cal. For S-Type)
B4	0.0100	130	0.1000	
B Center	0.0125	131	0.1118	Initial Velocity
Averages	0.01125	130.38	0.1042	7.320 Ft/ Sec
				Initial Flow 132.05 Ft3/min

Test Engineer: _____

Date: _____

Project Number:	G101628179
Manufacturer:	Stove Builder International
Model:	Euromax (Serie 65)
Sample ID No:	
Test Date:	May 21th, 2013
Test Run No:	4

Temperature Data

Firebox Temp Start	421.02
Firebox Temp End	434.06
Firebox Delta-T	13.0

Max Filter Temps	
Train A	Train B
89.14	88.95

Interval	10	Duration of Test, Min		120	Temperature Data											
Interval	Duration	Time	Room	Dillution Tunnel	Flue Gas	Firebox Top	Firebox Bottom	Firebox Back	Firebox Left	Firebox Right	Catalyst Outlet	Train A Filter	Train B Filter	Train A DGM	Train B DGM	
0	0	73.84	132.1	358.4	561.9	170.2	441.2	492.3	439.5		77.93	76.61	78.075	77.95		
1	10	75.79	132.1	360	562.9	169.5	452.5	515.8	438.1		83.65	83.32	78.285	78.07		
2	20	74.99	132.6	364.9	578.5	169.7	448.2	523.4	444.4		87.24	86.54	78.525	78.355		
3	30	73.21	132.5	364.1	571.2	170	455.5	520.2	440.3		89.14	88.95	78.705	78.54		
4	40	73.8	131.4	357.5	553.9	166.6	443.5	511.5	424		83.81	86.14	78.76	78.43		
5	50	72.93	132	363.5	569.7	167	443.2	516.5	441.6		82.1	83.81	78.9	78.515		
6	60	74.27	132.4	365.4	581.3	168.9	449.8	519.9	452.3		82.09	83.55	79.07	78.665		
7	70	73.33	132.3	355.5	554	167.1	435.3	489.7	432.9		82.04	83.86	79.235	78.795		
8	80	75.2	132.4	357.3	552.3	166.6	435.5	491	437		82.07	83.73	79.37	78.92		
9	90	74.58	132.1	363.1	572.9	168.7	445.4	513.9	453.6		82.26	83.81	79.535	79.085		
10	100	73.92	132.3	360.5	558.7	169.2	436.1	498.7	454.7		82.38	83.88	79.66	79.38		
11	110	73.06	132.4	358.6	557.3	169	441.3	494.7	450.9		82.41	83.92	79.785	79.43		
12	120	73.02	132.2	363.9	575.2	167.9	446	520.7	460.5		82.4	83.95	79.9	79.49		

Gas Particulate Sampling Data

Project Number:	G101628179
Manufacturer:	Stove Builder International, Inc.
Model:	Eurcmax (Serie 65)
Sample ID Number:	0
Test Date:	May 21th, 2013
Test Run Number:	4

Barometer, In. Hg				RH, %				Sample Box Correction (Y) Factors			
Start				74				0.999			
End				60				0.996			

Leak Check, cfm @ in Hg			
Train A		Train B	
0.000@5		0.003@5	

Particulate Sampling Data

Time	Tunnel Delta-P	Train A Delta-H	Train B Delta-H	Flue Draft	Fuel Weight	Train A Volume	Train B Volume	Train A Proportional Rate		Train B Proportional Rate		Combustion Gasses, %				
								Train A Vacuum, in. Hg	Train B Vacuum, in. Hg	Train A Vacuum, in. Hg	Train B Vacuum, in. Hg	O2	CO2	CO		
0	0.013	0.30	0.00	0.023	12.96	850.335	562.704	100.00	100.00	0.00	0.00	0.00	15.46	4.81	0.28	
10	0.013	0.30	0.00	0.023	11.88	1.08	851.965	564.136	99.72	94.11	0.00	0.00	0.00	15.3	5.46	0.28
20	0.013	0.30	0.00	0.023	10.73	1.15	853.547	565.602	96.78	96.34	0.00	0.00	0.00	15.4	5.2	0.3
30	0.013	0.30	0.00	0.023	9.67	1.06	855.223	567.197	102.48	104.77	0.00	0.00	0.00	16.13	4.73	0.3
40	0.013	0.30	0.00	0.023	8.66	1.01	856.896	568.732	102.20	100.76	0.00	0.00	0.00	15.77	5.06	0.3
50	0.013	0.30	0.00	0.023	7.58	1.08	858.564	570.263	101.92	100.53	0.00	0.00	0.00	14.55	5.36	0.29
60	0.013	0.30	0.00	0.023	6.48	1.10	860.221	571.803	101.25	101.13	0.00	0.00	0.00	14.77	5.93	0.3
70	0.013	0.30	0.00	0.023	5.46	1.02	861.866	573.367	100.47	102.67	0.00	0.00	0.00	14.11	6.92	0.29
80	0.013	0.30	0.00	0.023	4.37	1.09	863.508	574.913	100.27	101.47	0.00	0.00	0.00	15.63	4.39	0.28
90	0.013	0.30	0.00	0.023	3.27	1.10	865.140	576.450	99.61	100.82	0.00	0.00	0.00	14.16	6.7	0.29
100	0.013	0.30	0.00	0.023	2.20	1.07	866.757	577.970	98.69	99.67	0.00	0.00	0.00	15.03	5.74	0.29
110	0.013	0.30	0.00	0.023	1.17	1.03	868.374	579.479	98.67	98.95	0.00	0.00	0.00	15.52	5.26	0.28
120	0.013	0.30	0.00	0.023	0.00	1.17	869.980	580.986	97.96	98.79	0.00	0.00	0.00	15.2	5.43	0.28